

RECEIVED

3-17-03
MAR 17 2003

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Farm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33002
Name: Westport Oil & Gas Company LP
Address: 8908 S. Yale, Ste 340
City/State/Zip: Tulsa, OK 74137
Purchaser: Diamond Shamrock
Operator Contact Person: Roger Northcutt
Phone: (316) 598-2263
Contractor: Name: Halliburton Services
License: 5287

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Westport Oil & Gas Company LP

Well Name: Ruella Potts #2

Original Comp. Date: 11-23-91 Original Total Depth: 5785

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 5300 Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

<u>11-04-02</u>	<u>11-13-02</u>	<u>11-14-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-21,519-0002

County: Stevens

____ NW NE Sec. 13 Twp. 31 S. R. 35 East West

810 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ruella Potts Well #: 2

Field Name: Lahey

Producing Formation: Kansas City

Elevation: Ground: 2930 Kelly Bushing: _____

Total Depth: 5785 Plug Back Total Depth: 5300

Amount of Surface Pipe Set and Cemented at 1762 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover Dec 3-18-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Denny Johnson

Title: Sr. Analyst Date: 2-28-03

Subscribed and sworn to before me this 28th day of February

Notary Public Cathy Blackwell
My Commission Expires May 21, 2005

Date of Commission Expires: #01608557

KCC Office Use ONLY

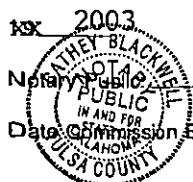
NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

NO Wireline Log Received

NO Geologist Report Received

____ UIC Distribution



X

Operator Name: Westport Oil & Gas Company LP Lease Name: Ruella Potts Well #: 2
 Sec. 13 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Council Grove</td> <td>2857</td> <td></td> </tr> <tr> <td>Admire</td> <td>3075</td> <td></td> </tr> <tr> <td>Wabaunsee</td> <td>3229</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4130</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>4450</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4774</td> <td></td> </tr> </table>	Name	Top	Datum	Council Grove	2857		Admire	3075		Wabaunsee	3229		Lansing	4130		Kansas City	4450		Marmaton	4774	
Name	Top	Datum																				
Council Grove	2857																					
Admire	3075																					
Wabaunsee	3229																					
Lansing	4130																					
Kansas City	4450																					
Marmaton	4774																					

RECEIVED
 MAR 17 2003
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1762	cl c lite	815	65: 35: 6+3% cc
production	7 7/8"	5 1/2"	15.5#	5771'	poz H	1180	50: 50 + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4685 - 4695	2000 gal 15% RU acid	4685-
4	4695 - 4704	1500 gal 2% KCL	4704
		4000 gal 15% HCL	
		150 gal S-3000	
		12 gal FeNo 4 gal al-150	

TUBING RECORD	Size 2 7/8"	Set At 4600	Packer At 4600	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-14-02		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 15	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____