

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser No market obtained to date

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Harlan Dixon
Phone (316) 262-3928

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-20-84 9-27-84 11-26-84
Spud Date Date Reached TD Completion Date
4240 4206 (Float)
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-095-21,488-0000

County Kingman

50' SE of NW NW 29 29S Rge 7 East
Sec Twp Rge West

4470 Ft North from Southeast Corner of Section
4470 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

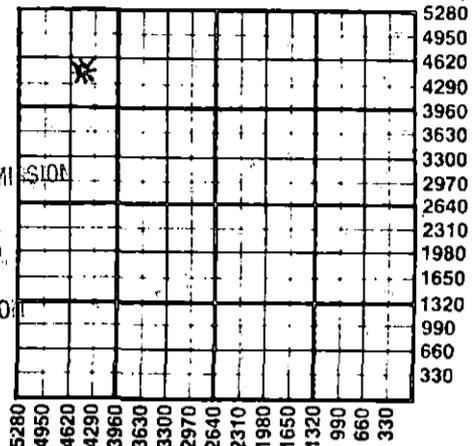
Lease Name Oak 'C' Well # 1

Field Name Wildcat Spivey-Grabs-Basil

Producing Formation Mississippian

Elevation: Ground 1551 KB 1556

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 35 670

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 9 Twp 30 Rge 8 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C.W. Sebitts - Partner Date 12-26-84

Subscribed and sworn to before me this 26th day of December 1984
Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 29 Twp 30 Rge 8 W

Operator Name Pickrell Drilling Company Lease Name Oak 'C' Well # 1

Sec. 29 Twp. 29S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4135'-4152', 30"-60"-90"-90", strg blow, GTS 25"
 GA 17.1 MCF 30", 2nd open GA 35.5 MCF 10", stab. Rec.
 65' GCM, IFP 90#-67#, FFP 90#-67#, ISIP 1238#, FSIP 1216#.

Name	Top	Bottom
Heebner	3128(-1572)	
Lansing	3362(-1806)	
Stark	3763(-2207)	
B/Kansas City	3850(-2294)	
Mississippian	4130(-2574)	

DST#2 4152'-4172', 30"-60"-90"-90", Rec. 85' SG&OCM,
 (96% mud, 2% oil, 2% gas), 60' HG&OCM (60% mud, 30%
 oil, 10% gas), 45' HG&OCM (20% mud, 28% oil, 42% gas,
 10% wtr), 15' SOCW (2% oil), total fluid 205', IFP
 67#-56#, FFP 101#-90#, ISIP 1194#, FSIP 1171#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217' KB	60/40 poz	160	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4238'	common	125	10% salt, 5% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4163'-4167'			Acid 500 gal 15% Frac with 3000# sd/4000 gal GSW squeezed w/220sx		4163'-67'	
4	4136'-4140'			Acid 750 gal 15% Frac 3000# sd/4333 gal pure gel		4136'-40'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
Waiting on gas market and connection.		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
-		0- Bbls	244 MCF	56 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented during test Open Hole Perforation
 Sold Other (Specify) 4136'-4140'
 Used on Lease Dually Completed
 Commingled

