

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 2200 6344 EXPIRATION DATE June, 1984

OPERATOR Energy Oil & Gas, Inc. API NO. 15-095-21,381-00-00

ADDRESS P. O. Box 121 COUNTY Kingman

Rago, KS 67128 FIELD Spivey-Grabs

\*\* CONTACT PERSON JOHN STEVENS, JR. PROD. FORMATION \_\_\_\_\_  
PHONE (316) 532-5558 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE EOG Johnson "B"

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE NE SE

DRILLING H-30, Inc. Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of (R)

ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 18 TWP 30 S RGE 7 W (W).

Wichita, KS 67202

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 169, \_\_\_\_\_

Great Bend, KS 67530

TOTAL DEPTH 4,350' PBTD \_\_\_\_\_

SPUD DATE 10/17/83 DATE COMPLETED 10/25/83

ELEV: GR 1502' DF \_\_\_\_\_ KB 1510'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 224' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN STEVENS, JR., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of NOVEMBER, 1983.

MY COMMISSION EXPIRES: 4-27-84

*[Signature]*  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

JANET M. MOLINARY  
Kingman County, Ks.  
My Appt. Exp.

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 18 1983

Side TWO

OPERATOR Energy Oil & Gas LEASE NAME EOG=Johnson "B" SEC 18 TWP 30S RGE 7W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Red Bed and Sand	0	270'		
Red Bed	270'	315'		
Red Bed and Shale	315'	915'		
Shale and Shells	915'	1,127'		
Sand and Shale	1,127'	1,406'		
Lime and Shale	1,406'	1,785'		
Shale and Lime	1,785'	2,116'		
Lime and Shale	2,116'	2,683'		
Shale and Lime	2,683'	3,135'		
Lime and Shale	3,135'	4,350'		
Rotary Total Depth	4,350'			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	224'	60/40 poz	150	2%cc 3%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated origin	Gas	Water %
Production - 1 TP	bbls. MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations