

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

Lic. # 5039

OPERATOR Attica Gas Venture Corp. Ins.

API NO. 15-059-21,378-00-00

ADDRESS 123 North Main

COUNTY Kingman

Attica, Kansas 67009

FIELD Spivey

**CONTACT PERSON P. John Eck

PROD. FORMATION Mississippi

PHONE 316 254-7222

LEASE Johnson

PURCHASER Cities Service Oil & Gas

WELL NO. 1 A

ADDRESS Box 300

WELL LOCATION SW SW SE

Tulsa, Oklahoma 74102

2310 Ft. from East Line and

DRILLING Gabbert-Jones Drilling Co.

330 Ft. from South Line of

CONTRACTOR ADDRESS 830 Sutton Place

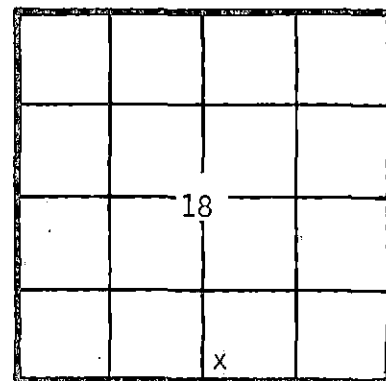
the SE SEC. 18 TWP. 30 RGE. 7

Wichita, Kansas

WELL PLAT

PLUGGING N/A

CONTRACTOR ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4270 PBSD 4251

SPUD DATE 9-7-83 DATE COMPLETED 11-9-83

ELEV: GR 1529 DF 1531 KB 1534

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 249' 8 5/8 DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Attica Gas Venture Corp. Inc.

OPERATOR OF THE Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF November, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF November, 1983.

(S) P. J. Eck RECEIVED STATE CORPORATION COMMISSION NOV 18 1983 CONSERVATION DIVISION Wichita, Kansas

Larry G. Mans NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Krider	1403	+131		
Heebner	3175	-1641		
Lansing	3384	-1850		
K C	3682	-2148	RA Guard Log	
Swope	3832	-2298	Neutron/Density	
Hertha	3862	-2328	Porosity Log	
B/KC	3936	-2402		
Mississippian	4138	-2649		
LTD	4273	-2739		
Dst #1 1380-1420 30-45-45-45 ISIP 364 IFP 59-59 IHP 700 FSIP 374 FFP 78-88 FHP 684 Rec. 125' GMW				
Dst #2 4184-4194 30-45-30-45 ISIP 579 IFP 53-53 IHP 2050 FSIP 557 FFP 64-64 FHP 2040 Rec. 120' GCM				
Dst #3 4194-4210 30-45-60-45 ISIP 568 IFP 85-85 FSIP 493 FFP 85-85 IHP 2146 FHP 2135 Rec. 62' GCM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8	24	249	common	200	2% Gel 3% C C
Casing		4 1/2	10.5	4269	class H	150	6% GYP seal 1% Gel 7% Gilsanite 3/4% C C

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42" 2JSPF	4190-4203
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4175	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gal 7 1/2% MCA & Clay Stab	4190-4203
38360 Gal 2% KCL 26,250 # 16/30 & 15,000 # 10/20 Sand	4190-4203

Date of first production 11-9-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas 60 MCF
	Water % 10 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) sold	Perforations 27	