

TYPE

AFFIDAVIT OF COMPLETION FORM **WELL HISTORY**

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6344 EXPIRATION DATE 6-30-83

OPERATOR ENERGY OIL & GAS, INC. API NO. 15-095-21,298 00 00

ADDRESS P.O. BOX 121 COUNTY KINGMAN

RAGO, KANSAS 67128 FIELD SPIVEY-GRABS

** CONTACT PERSON JOHN STEVENS, JR. PROD. FORMATION MISSISSIPPIAN

PHONE (316) 532-5558

PURCHASER KOCH OIL COMPANY LEASE EOG JOHNSON "A"

ADDRESS P.O. BOX 2256 WELL NO. #1

WICHITA, KANSAS 67201 WELL LOCATION NW-SE-SE

DRILLING LOBO DRILLING COMPANY 990 Ft. from SOUTH Line and

CONTRACTOR 990 Ft. from EAST Line of

ADDRESS P.O. BOX 877 the SE (Qtr.) SEC 18 TWP 30 RGE 7 W

GREAT BEND, KANSAS 67530

PLUGGING NONE WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4590' PBTD

SPUD DATE 11-10-82 DATE COMPLETED 11-20-82

ELEV: GR 1511' DF 1514' KB 1516'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN STEVENS, JR., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Stevens, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of FEBRUARY, 19 83.

JANET M. MOLINARY
Kingman County, Ks.
My Appt. Exp.

MY COMMISSION EXPIRES: 4-27-84

Janet M. Molinary
(NOTARY PUBLIC)
RECEIVED
JANUARY 18 1983
KANSAS CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 18 1983
CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY OIL & GAS, INC. LEASE EOG JOHNSON "A" SEC. 18 TWP, 30 RGE. 7

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 1340'-1370' IHP, 634# FHP. 626# IFP 46-11# ISIP. 43# TIMES 20 MIN; 45 MIN 5' MUD RECOVERED	#184		CHASE GRP	1332
MARKER BED	-1640		HEEBNER SHALE	3156
	-1851	-2125	LANSING GRP	3367-3641
	-2125	-2403	KANSAS CITY GRP	3641-3919
RED BRN CONDOMERATE WITH PALE GRN ROUNDED CHERT	-2651	-2659	EROS MISS	4167'-4175'
ANGULAR CHERT, WHITE; TRACE DARK GREEN CHERT; WHITE CHALKY LIME MUDSTONE, DARK GRAY, GREEN AND BLACK CARBONALCOUS SHALES INTERBEDDED.	-2659	-2891	MISSISSIPPIAN	4175'
DST #2 4170'-4190' TIMES 30'-60'-60'-90' BLOWS 1ST STRONG BLOW THROUGH PERIOD 2ND STRONG BLOW G.T.S. IN 25 MINUTES GAGED 6.10 MCF/D 30 MIN IHP, 2172# FHP 2148# IFP, 40-67# FFP, 70-71# ISIP 688# FSIP 617# RECOVERY: 200' FLUID 80'SOGCM 120'HOGCM				
DST #3 LOWER PORTION OF MISS 4280'-4322' TIMES 30'-30'-30'-30' BLOWS 1ST WEAK BLOW DIED IN 10 MIN 2ND WEAK BLOW DIED IN 3 MIN IHP, 2232# FHP, 2222# IFP, 46-76# F.F.P 57-54# ISIP. 625# FSIP. 460# RECOVERY: 10' MUD				
VERY FINE GRAINED QUARTZ SANDSTONE WELL SORTED & TIGHT DOLOMITIC CEMENT, NO SHOWS	-3062		SIMPSON SD	4567'

RELEASED
JAN 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (ts O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/2	85/8	20#	207	POZMIX	190 sx	60/40 2%gel 3%cc
LONG STRING	7 7/8	4 1/2	10.5#	4589'	POZMIX	200 sx	60/40 10% salt 1.75 cfr-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1/FT.	JETS	4180-4226

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4200'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 GALS. 15% MCA ACID W/MOR-FLO	4180-4226
35000# SAND 900 BBLs GEL FLUID FRAC JOB	4180-4226

Date of first production: 1-2-83	Producing method (flowing, pumping, gas lift, etc.): PUMPING	Gravity: 32.8
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DATE OF PRODUCTION PER 24 HOURS: 35 bbls.	Gas: 60 MCF	Water: 30 %	Gas-oil ratio: 1714	CFPD
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Disposition of gas (vented, used on lease or sold): USED ON LEASE AND SOLD	Perforations
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