

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..9869.....  
Name ..Chapman..Energy..Okla..Inc..  
Address ...120..S...Market...#320.....  
City/State/Zip ..Wichita, KS..67202...

Purchaser...Phenix..Transmission..Co.....  
Operator Contact Person .....David Cargo  
Phone ... (316)..262-1191.....

Contractor: License # ..5149.....  
Name WHEATSTATE..OIL..FIELD..SERVICES, INC.

Wellsite Geologist..Jerry..Knobel.....  
Phone.....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil             SWD             Temp Abd  
 Gas             Inj             Delayed Comp.  
 Dry             Other (Core, Water Supply etc.)

If OWHO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

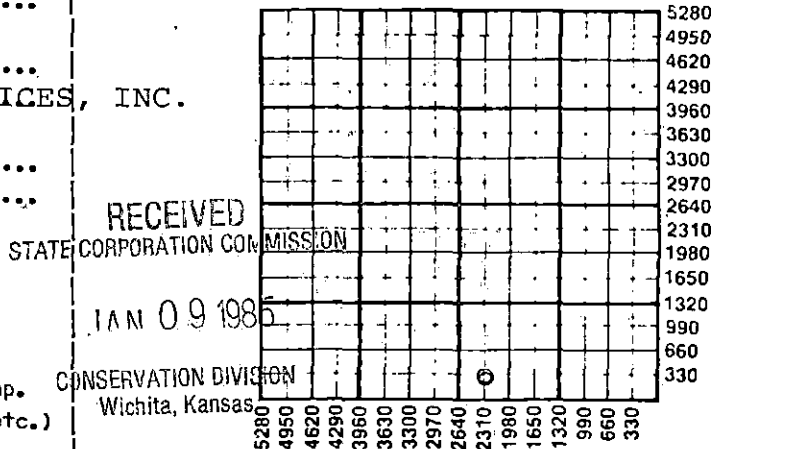
Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
..11-20-84    ..11-28-84    ..12-14-84..  
Spud Date    Date Reached TD    Completion Date  
..4330!.....  
Total Depth    PBTD  
Amount of Surface Pipe Set and Cemented at..261feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-095-21,500-00-00  
County.....Kingman  
SW SW SE Sec. 16 Twp. 30 Rge. 7  East  West

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Simon.....Well #.....1.....  
Field Name.....Spivey-Grabs-Basil.....

Producing Formation.....Mississippian.....  
Elevation: Ground.....1502'.....KB.....1511'.....  
Section Plat



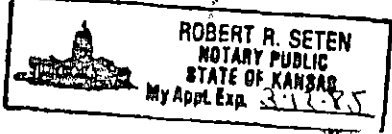
WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #...N/A.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....Farmer's Pond..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Title.....Geologist..... Date.....Jan 8, 1985  
Subscribed and sworn to before me this 8th day of January, 1985.  
Notary Public.....  
Date Commission Expires.....3-12-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug             Other  
(Specify)

Sec 16 Twp 30 Rge 7 W

Operator Name CHAPMAN ENERGY OKLA. INC. Lease Name SIMON Well # 1

Sec. 16 Twp. 30 Rge. 7  East  West County KINGMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

4199-4216/30-60-45-90, G.T.S./15", 1st. op. Ga 60.3 MCFG in 20" 66.2 MCFG in 30", 1" ORF. 2nd Op. GA. 115.2 MCFG in 10" 93.6 MCFG in 20" & Stab. thru. 3/4' ORF, Rec. 40' GCM, 180' SO & GCM, SIP 1206- 1206#, FP. 30-60#/45-81#	<table border="0"> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Krider</td> <td>1324'</td> <td>+187'</td> </tr> <tr> <td>Indian Cave</td> <td>2192'</td> <td>-681'</td> </tr> <tr> <td>Plattsmouth</td> <td>3082'</td> <td>-1571'</td> </tr> <tr> <td>Heebner</td> <td>3174'</td> <td>-1663'</td> </tr> <tr> <td>Lansing</td> <td>3199'</td> <td>-1888'</td> </tr> <tr> <td>KC</td> <td>3662'</td> <td>-2151'</td> </tr> <tr> <td>Stark</td> <td>3826'</td> <td>-2315'</td> </tr> <tr> <td>B/KC</td> <td>3930'</td> <td>-2419'</td> </tr> <tr> <td>Cherokee</td> <td>4072'</td> <td>-2561'</td> </tr> <tr> <td>Miss. Cht.</td> <td>4202'</td> <td>-2691'</td> </tr> <tr> <td>Miss. Lm.</td> <td>4240'</td> <td>-2729'</td> </tr> <tr> <td>RTD</td> <td>4330'</td> <td></td> </tr> <tr> <td>RECEIVED</td> <td>4335'</td> <td></td> </tr> </table>	Name	Top	Bottom	Krider	1324'	+187'	Indian Cave	2192'	-681'	Plattsmouth	3082'	-1571'	Heebner	3174'	-1663'	Lansing	3199'	-1888'	KC	3662'	-2151'	Stark	3826'	-2315'	B/KC	3930'	-2419'	Cherokee	4072'	-2561'	Miss. Cht.	4202'	-2691'	Miss. Lm.	4240'	-2729'	RTD	4330'		RECEIVED	4335'	
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STATE CORPORATION COMMISSION  
JAN 09 1985  
CONSERVATION DIVISION  
Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/8"	8 5/8"	20#	261'	Class A	175	2% Gel, 3% CC
	7 7/8"	4 1/2"	10.5#	4315'	Class A	150	10# Gel & 4# Seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4202-07			1000 G. MOD: 202 @ 325#		4202-7	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
WO Gas Line		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	8 Bbls	200 MCF	50 Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... .4202-07  
 Used on Lease  Dually Completed .....  
 Commingled

