

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
X Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6344 EXPIRATION DATE 6-30-1983
OPERATOR ENERGY OIL & GAS, INC. API NO. 15-095-21,008
ADDRESS P.O. BOX 121 RAGO, KANSAS 67128 COUNTY KINGMAN FIELD SPIVEY GRABS
\*\* CONTACT PERSON JOHN STEVENS, JR. PHONE 316-532-5558 PROD. FORMATION MISSISSIPPI
PURCHASER KOCH OIL COMPANY LEASE EOG JOHNSON
ADDRESS P.O. BOX 2256 WICHITA, KANSAS 67201 WELL NO. #1
DRILLING CONTRACTOR LOBO DRILLING COMPANY WELL LOCATION 1320 Ft. from SOUTH Line and 220 Ft. from WEST Line of the SW (Qtr.) SEC 17 TWP 30 RGE 7 W
ADDRESS P.O. BOX 877 GREAT BEND, KANSAS 67530

PLUGGING NONE
CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
A 4x4 grid with the number 17 in the center.

TOTAL DEPTH 4360 PBTD
SPUD DATE 7-24-82 DATE COMPLETED
ELEV: GR 1504 DF 1507 KB 1509

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247 DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN STEVENS, JR., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of John Stevens, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of SEPTEMBER

19 82.



Handwritten signature of Janet M. Molinary
(NOTARY PUBLIC)
JANET M. MOLINARY
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 4-27-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 04 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
HERRINGTON-KRIDER INDIAN CAVE SS TOPEKA LANSING KANSAS CITY GROUP MISSISSIPPIAN OSAGE DST#1 4182-4257' 30"-60"-25"-60" GTS 3" OIL TO SURFACE IN 8 MIN. IH 2240# FH 2221# IFP 486-490# FFP 539-530# ISIP 987#; FSIP 976#	1318 2212 2763 3327 3626 4163	1370 2226 2800 3570 3890 4257	DST #1	
MISSISSIPPIAN OSAGE (LOWER PART) DST#2 4264'-4317' 30"-60"-30"-60" WEAK BLOW FOR 30 MIN. RECOVERED 30' SLIGHTLY OIL CUT MUDDY WATER IH 2359# FH 2359# IFP 54-43# FFP 54-54# ISIP 501#; FSIP 543#	4264	4317	DST #2	

RELEASED  
SEP 01 1983  
FROM CONFIDENTIAL

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	NEW 20#	247'	60-40 po2	190sx	3% cc 2% gel
LONG STRING	7 7/8"	4 1/2"	NEW 10.5#	4360'	60-40 po2	200sx	2% gel 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Secks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2/FT	JETS	4200-4212

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4290'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACIDIZED W/250 GAL. 10% MCA ACID	4200-4212

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-3-82	PUMPING	34.5

Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio
	41 bbls.	75 MCF	10 %	1829

Disposition of gas (vented, used on lease or sold)	Perforations
USED ON LEASE AND SOLD	4200-4212