

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 110 S. Main, Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5429
name Hayes Well Service

Wellsite Geologist Roger McCoy
Phone 316-265-9697

PURCHASER KIES

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Tenneco
Well Name Kinert #12-15
Comp. Date 8-77 Old Total Depth 4626

OWWO WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-9-87 2-9-87 3-2-87
Spud Date Date Reached TD Completion Date

4526 4250
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 382 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 095-20,615-00-01

County Kingman

NE SE NW Sec 15 Twp 30 Rge 7 IX West
(location)

3700 Ft North from Southeast Corner of Section
2900 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

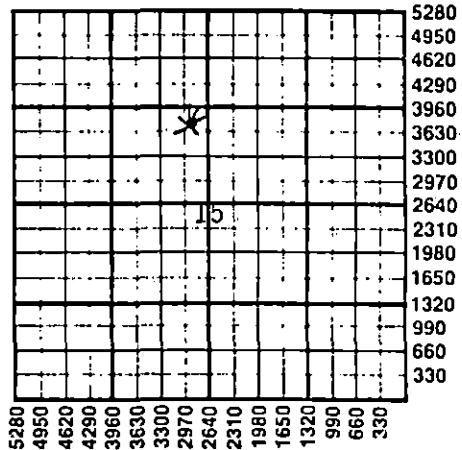
Lease Name Pulliam Well# 2

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1442 KB 1446

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A (OWWO)
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Rice-Eng (mark)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

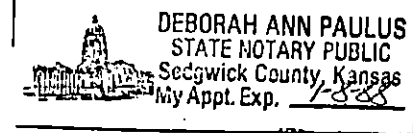
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roy McCoy
Title President Date 3-12-87

Subscribed and sworn to before me this 12th day of March 1987

Notary Public Deborah Ann Paulus
Date Commission Expires 1-8-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

MAR 27 1987

Sec. 15, Twp. 30, Rge. 7, IX West

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Pulliam Well# 2 SEC 15 TWP. 30S RGE. 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

(OWWO) No new samples or logs

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	9-5/8"		382		300	
Production	8-3/4"	7"		4504		800	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	4094-4104 (Mississippian)			1000 gel 15% FE		4094-4104	
				15,000 gel x 10,000 #. Frac		4094-4104	
TUBING RECORD size <u>2-7/8"</u> set at <u>4089'</u> packer at					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
2-19-87							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	200 MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
4094-4104
Mississippian