

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 500 Heritage Park Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-13-84 11-20-84 12-12-84
Spud Date Date Reached TD Completion Date

4275' 4229'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-095-21,499-00-00

County Kingman

SE SE SW Sec 15 Twp 30 Rge 7 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

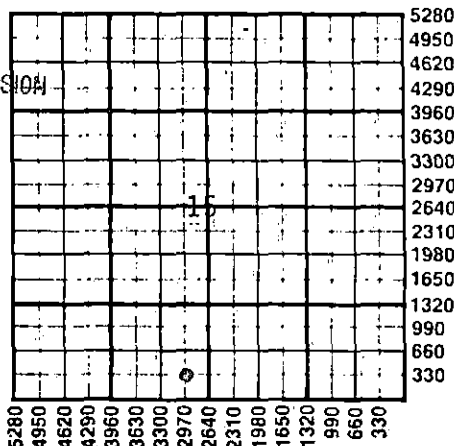
Lease Name Pulliam Well# 1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1499 KB 1509

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 16 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD9795
C-19,640

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

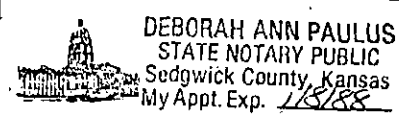
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roy McLoey
Title President Date 1/15/85

Subscribed and sworn to before me this 15th day of January 19 85

Notary Public Deborah Ann Paulus
Date Commission Expires 1/8/88 Deborah Ann Paulus

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 15, Twp. 30, Rge. 7

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Pulliam Well# 1 SEC. 15 TWP. 30 RGE. 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4173-4200'
 30-45-60-60
 Gas to surface in 18 minutes.
 Gauge 8950 CFGPD in 60".
 Rec. 10' mud with oil scum,
 124' oil cut mud (20% oil)
 ISIP 1070#. FSIP 1017#
 FP 65-65# 75-75#

DST #2 4200-4215'
 30-45-60-60
 Gas to surface in 50" on 2nd open, T.S.T.M.
 Rec. 62' slightly oil cut watery mud,
 62' oil cut mud,
 124' gasy oil cut watery mud.
 ISIP 846# FSIP 835#
 FP 64-75# 85-118#

Name	Top	Bottom
Heebner	3146(-1637)	
Lansing	3364(-1755)	
Kansas City	3644(-2135)	
Stark Shale	3796(-2287)	
Cherokee	4053(-2544)	
Mississippian	4180(-2671)	
LTD.	4275(-2766)	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	259	Common	175	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4273	Common	125	1/4# Flocele per sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	4184-4194			Acid: 500 gal. 15% NE Frac. 7500 gal. versagel x 6500# sand			Same Same
TUBING RECORD size 2-3/8" EUE set at 4209 packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
12-12-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
14	Bbls	40	MCF	150	2857	CFPB	

Disposition of gas: vented sold used on lease
 will be sold

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. Commingled.

PRODUCTION INTERVAL
 4184-4194'
 Mississippian