

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,711 -00-00  
County KINGMAN  
- C - NE - SW Sec. 14 Twp. 30 Rge. 7 E  
1980 Feet from S N (circle one) Line of Section  
3300 Feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Operator: License 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address P.O. BOX 8647

Lease Name DUNKELBERGER B Well # 12

City/State/Zip WICHITA, KANSAS 67208

Field Name

Purchaser: FARMLAND INDUSTRIES, Inc

Producing Formation Mississippi chert

Operator Contact Person: DIANA RICHECKY

Elevation: Ground 1428 KB 1436

Phone ( 316 ) 681-0231

Total Depth 4196' PBTB 4173'

Contractor: Name: DUKE DRILLING CO., INC.

Amount of Surface Pipe Set and Cemented at 213

License: 5929

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: WILLIAM SHEPHERD

If yes, show depth set Feet

Designate Type of Completion  
X New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SIOW Temp. Abd.  
X Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 4800 ppm Fluid volume 320 bbls

Well Name:

Dewatering method used: EVAPORATION AND RESTORE WHEN DRY

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTB  
Commingle Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Operator Name

11/13/96 11/19/96 03/18/97  
Spud Date Date Reached TD Completion Date

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado | Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. | Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of | 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 | months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS | MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 7/19/97

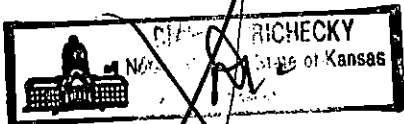
Subscribed and sworn to before me this 19th of July 1997

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Form ACO-1 (7-91)



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**SIDE TWO**

Operator Name Oil Producers, Inc. of Kansas Lease Name DUNKELBERGER B Well # 1

Sec. 14 Twp. 30S Rge. 7  
 East  
 West

County KINGMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E.Logs Run: GEOLOGICAL LOG, COMP. DENSITY  
NEUTRON LOG, DUAL INDUCTION LOG  
SONIC LOG

Name	Formation (Top), Depth and Datums	
	Top	Datum
HEEBNER	3048'	-1612
LANSING	3267'	-1831
KANSAS CITY	3554'	-2118
MISSISSIPPI	4090'	-2654
LTD	4194'	-2758

**ORIGINAL**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	20#	213	60/40 POZ	150	2% GEL 3% CC
PRODUCTION		4 1/2"	10.5 #	4195	50/50 POZ	25	18% SALT <b>HALAD-322 0.75%</b>
					EA-2	75	5% CALSEAL

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

**25 GAS-STOP**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2 SHOTS	4091-4101'		1000 gals 15% FE W/ 30 ball sealers	same
			frac: 22,700 gal 25# DELTA FRAC	
			32,500 # SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4066.80		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method		Flowing Pumping Gas Lift Other (Explain)			Gravity
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		
3/18/97 was waiting on pipeline hook-up	5.00 bopd	250 mcfpd				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4091-4101'

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

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JOB LOG 441-2013-0

DATE 11-13-92 PAGE NO. 1

WELL NO. 218 LEASE DUNN-BERGER JOB TYPE CONT. SURF. EX. 104736

CHART NO.	TIME	RATE (GPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	B	TUBING	CEILING	
1	1500							PULLED OUT
	1730							NEW LOCATION
								DRILLING AT 146'
								TD - 215 RUN 213° OF 8 5/8" 20'
								CASING
								CESSING ON BOTTOM
								BREAK STR. WITH MUD PUMP
								HOLE UP HOWE TO CESSING
	2050	6	10	-		200		PUMP 1061 H <sub>2</sub> O
		6	0	-		200		START MIX CEMENT
								(150 SLS. CEMENT)
		6	34	-		200		FRESH MIX CEMENT
								START DOWN
								REVERSE PULL
		6	0	-		0		START DISP.
	2115	26	13	-		150		P.L.C. DOWN
								CORE 5 SLS. CEMENT IN CESSING
								START IN MANIFOLD
								WASH UP
								PACK UP
	2200							TUB COMPLETE
								THANKS. KEVIN
								REPSER
								S.S.
								HOW TO CALCULATE COST
								TODAY DOWN CUTTERS
								HEAT PULPING UP ENGINE.

RECORDED COPY FILED NOV 24 11:38 AM '92



28  
 OIL PRODUCERS OF KS, INC.  
 ADDRESS

ORIGINAL - DUPLICATE COPY  
 No. 104738 - 7

HALLIBURTON ENERGY SERVICES

CITY STATE ZIP CODE

PAGE 1 of 2

MAIL 1000 P

1. SERVICE ADDRESS: Drunkelberger WELL PROJECT NO: 21 LEASE: "B" COUNTY: WAGON STATE: KS CITY/OFFSHORE LOCATION: DATE: 11-20-96 COVER: WHITE

2. TICKET TYPE: SALES SERVICE: NO CONTRACTOR: DRUNKELBERGER RIG NAME NO: 22 SHIPPER DELIVERED TO: WELL SITE OFFER NO:

3. WELL TYPE: 01 WELL CATEGORY: 01 JOB PURPOSE: 035 INT. PROD. ESC. WELL PERMITS: LAND 14-305-7W

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS: 876 15095 21711000

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	OF		U/M	U/M	PRICE		
000-117		1			MILEAGE	106	miles	2.99		316.94
001-016		1			PUMP CHARGE	6	hrs	4195.00		1720.00
018-317		1			SUPERFLUSH	12	hrs	100.00		1200.00
018-303		1			PLUGFIX II	2	gal	28.00		56.00
26	247.6318	1			INSERT UNDER PLUG SET	1	ea	5/8 in	350.00	350.00
27	815.19313	1			FILL-UP UNIT	1	ea	5/8 in	69.00	69.00
40	806.60022	1			CONTROL JBOX	4	ea	5/8 in	60.00	240.00
593	801.0374	1			3-W LATCH DOWN PLUG	1	ea	5/8 in	290.00	290.00
944	801.03743	1			LATCH DOWN BOTTLE	1	ea	5/8 in	114.00	114.00
001-018					ADDITIONAL HOURS	2	hrs		70.00	140.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF SERVICES

DATE SIGNED: 11-19-96 TIME SIGNED: 2230

TYPE LOCAL: \_\_\_\_\_ DEPTH: \_\_\_\_\_

BRAIN SIZE: \_\_\_\_\_ SPACERS: \_\_\_\_\_

TYPE OF EQUALIZING SUB: \_\_\_\_\_ CASING PRESSURE: \_\_\_\_\_

TUBING SIZE: \_\_\_\_\_ TUBING PRESSURE: \_\_\_\_\_ WELL DEPTH: \_\_\_\_\_

FREE CONNECTION: \_\_\_\_\_ TYPE VALVE: \_\_\_\_\_

SURVEY: \_\_\_\_\_

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR OFFER WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DOES NOT WISH TO RESPOND

PAGE TOTAL: 435594

FROM CONTINUATION PAGES: 322076

SUB-TOTAL: 757670

APPL. CASE FEE: 0.00

TOTAL OF ADDS: 0.00

OVERAGE: 0.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): TRAD SIMON

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]

HALLIBURTON OPERATOR/ENGINEER: KEVIN J. GARDNER EMP # 08500

HALLIBURTON APPROVAL: [Signature]

11-21-96 09:46R P.07

FAX NO.: 3166727588

HALLIBURTON ENERGY SERVICES

FROM: HES HAYS

FAX NO.: 1 913 625 2536

ORIGINAL

07-21-97 10:23R P.02





CUSTOMER: OR FISH OF THE TUNE  
 WELL NO.: 41  
 LEASE: DUNN/BORER  
 ADD TYPE: CONT. PROD. OIL  
 REGION: 104738

CHART NO.	TIME	RATE	WELL NO.	PLATE	PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					IN	OUT	
	1300						CALLED OUT
	1700						ON LOCATION
							RIG WAITING ON CRASING
							TD - 2000' OF 5 1/2" R
							CRASING. REIN FRONT SHOE, INTO
							DOWN BATTLE IN 1 <sup>ST</sup> COLLAR.
							PARTIAL JOBS ON COLLAR 1,3,5,7
	2300						CRASING ON BOTTOM, DRAP BATH
							SHAKE COLL. WITH 1000 GAL
	2338	6	20		300		HOOK UP HOUZO TO CRASING
		6	12		300		PUMP 30 GAL CERTAIN ROP
		6	3		300		PUMP 12 GAL SUPERFLUSH
		6	0		300		PUMP 3 GAL ROP SMOKE
					300		START MIX CEMENT
							25 SWS. LATER CEMENT
							75 SWS. TRAIL CEMENT
	2351	6	24		150		FINISH MIX CEMENT
							SHUT DOWN
							WASH OUT LOUVE & RELEASE PUC
	2354	7 1/2	0		0		STORET DEST.
		7 1/2	80		300		LEFT OIL CEMENT
		5	95		500		SLOW RITE
	0010	4	102.2		1000		PLUG DOWN
							RELEASE PUC - WATCH DOWN
							PLUG HEAD.
							25 SWS 50/50 PUC -> PUC RPT HOLE & REUSE HOLE
							WASH UP
							BACK UP
	0100						TOP COMPLETE
							THANKS BOBOW
							ROBERT
							T.S.

HANSTIS GOV  
 17 NOV 96

ORIGINAL



ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

**HALLIBURTON ENERGY SERVICES**  
A Division of Halliburton Company

INVOICE NO.	DATE
104736	11/13/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
KELBERGER 1 "B"		KINGMAN		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
TT	DUKE DRILLING #2	CEMENT SURFACE CASING		11/13/1996	
LINE NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
989	JOHN ARMBRUSTER			COMPANY TRUCK	16524

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS  
C/O MR. BRAD SIROKY  
1318 E. FIRST STREET  
PRATT, KS 67124

1102 E. 8TH  
HAYS KS 67601  
913-625-3431

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REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
CING AREA - MID CONTINENT					
0-117	MILEAGE CEMENTING ROUND TRIP	106	MI	2.99	316.94
		1	UNT		
1-016	CEMENTING CASING	213	FT	605.00	605.00
		1	UNT		
0-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
4-136	CEMENT - 40/60 POZMIX STANDARD	150	SK	8.14	1,221.00
9-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	40.75	163.00
0-207	BULK SERVICE CHARGE	158	CFT	1.35	213.30
0-306	MILEAGE CMTG MAT DEL OR RETURN	347.68	TMI	1.05	365.06

INVOICE SUBTOTAL

2,979.30

DISCOUNT-(BID)

1,102.33-

INVOICE BID AMOUNT

1,876.97

\*-KANSAS STATE SALES TAX

63.50

\*-PRATT COUNTY SALES TAX

12.96

*Dunkelberger  
EPS - x  
Cement Surface*

*J. [Signature]*

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INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$1,953.43

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

OIL PRODUCERS INC., OF KS.  
INITIAL COMPLETION REPORT

WELL - DUNKELBERGER #1-B

LEGAL - C-NE/SW OF 14-30s-7w IN KINGMAN CO. KS.

API# - 15-095-21,711

K.B. - 8' ABOVE G.L. @ 1436'

G.L. - 1428'

SURFACE CSN - 8 5/8" @ 213' WITH 150 SX.

RTD - 4196'

PRODUCTION CSN - 5 1/2", 14# @ 4195' WITH 100 SX.

TOP OF CEMENT - 3480'

PBTD - 4173' (BY ELI 12/16/96) WITH 55' SAND FILL-UP TO 4118' (12/27/96)

PERES - MISS CHERT----4091'-4101' WITH 2 SHOTS/FT. 12/16/96

ACID - 1000 GALS 15% FE WITH 30 BALL SEALERS.

ERAC - 22,700 GALS 25# DELTA-FRAC WITH 32,500# SAND

TUBING RAN - 20' MA, SN, 127 JTS. USED TESTED 2 7/8" (4040.30')

TUBING SET @ - 4066.80'

AVERAGE TBG IT. - 31.81'

PUMP RAN - 2 1/2" X 1 1/2" X 14' RWBC WITH 6' GA, AND JOHNSON-FAG PLGR.

RODS RAN - PUMP, 100-3/4", 60-7/8", 6', 4', 2' X 7/8" SUBS, 1 1/4" X 22' P.R.

PUMP SET @ - 4046.40'

PUMPING UNIT - MORGAN 228, S.B. 101-0912, RATIO 29:1, WITH 86" MAX STROKE.

ENGINE - CONTINENTAL C-96

GAS SEPARATOR - NATIONAL 30" X 13', 125# W.P. WITH MANUAL DUMP.

HEATER TREATER - 4' X 20' HEATER TREATER.

STOCK TANKS - 2 - 10' X 12' 210 BBL STEEL.

METER RUN - 2" RUN, WITH BARTON DRY 100# X 100" METER (NOT IN USE)

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