

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5318 EXPIRATION DATE Unknown

OPERATOR Energy Reserves Group, Inc. API NO. 15-095-21,461-00-00

ADDRESS 3613 NW 56, Suite 210 COUNTY Kingman  
Oklahoma City, OK 73112 FIELD Spivey-Grabs-Basil

\*\* CONTACT PERSON Matt Mollman PROD. FORMATION Mississippi Chert  
PHONE 405-943-8486 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Dunkelberger-Hopper

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Slawson Drilling WELL LOCATION SE SW  
CONTRACTOR \_\_\_\_\_ 824 Ft. from S Line and  
ADDRESS 200 Douglas Bldg. 1780 Ft. from W Line of  
Wichita, Kansas 67202 the SW (Qtr.) SEC 14 TWP 30S RGE 7 (E) (W)

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

	14		

KCC   
KGS   
SWD/REP PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4220' PBD 4154'

SPUD DATE 5-24-84 DATE COMPLETED 6-22-84

ELEV: GR 1435 DF 1439 KB 1441

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128313.

Amount of surface pipe set and cemented 246 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing 103

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Mollman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Mollman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of July, 1984.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 08 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Energy Reserves Group LEASE NAME Dunkelberger SEC 14 TWP 30S RGE 7 (E)  
 WELL NO 1 Hopper (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Lansing	3280
			Kansas City	3568
			Stark Sh	3724
			Hertha	3760
			Marmaton	3880
			Cherokee Sh	4014
			Mississippi	4104
DST No. 1 Miss Chert Misrun DST No. 2 Miss Chert (4110-4120) 14-60-45-180 IP 49-61#, ISI 1115#, FF 68-76#, FSI 1107#. GTS 9 min. Gauged 107 MCF. Rec 60' drlg mud + 60' wtry mud. DST No. 3 Miss Chert (4120-4130) 10-60-52-180 IP 20-30#, SIP 1033#, FF 41-51#, FSI 1054#. Rec 120' sli oil & gas cut mud.				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	246	Class "A"	225	4% CC
Production	7-7/8	5-1/2	14	4218	50/50 Poz	125	10% salt + 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	2	0.5" - Jet	4104-4114

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
50 sx Class "A" cmt	4114-4165
Frac w/500 gal 7-1/2% HCl + 12,750# 10-20 sd + 18,000 gal Pur-gel.	4104-4114

Date of first production 6-20-84	Producing method (Flowing, pumping, gas lift, etc.) Flowing	Gravity unknown
Estimated Production-I.P. 20 bbls.	Gas 325 MCF	Water 95000 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 16,250 CFPB

NOV 08 1984