SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells.	how the well was completed. mation is to be held confidential. m Side One will be of public commingling, salt water disposal,			
Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	rical log, sonic log, gamma ray CCC# (316) 263-3238.			
LICENSE # 5318 EXPIRATION DAT				
OPERATOR <u>Energy Reserves Group, Inc.</u>				
ADDRESS Box 1201, 217 N. Water				
Wichita Kansas 67202	-			
** CONTACT PERSON Matt Mollman PHONE 405-943-8486	· ·			
PURCHASER Getty Crude Gathering, Inc.	LEASE Hufford #5			
ADDRESS P.O. Box 3000	WELL NO. 5			
Tulsa, Oklahoma 74102	WELL LOCATION C SW SE			
DRILLING Slawson Drilling Company, Inc.	660 Ft. from south Line and			
CONTRACTOR ADDRESS 200 Douglas Building	1930 Ft. from east Line of			
Wichita, Kansas 67202	the SE (Qtr.)SEC 14TWP 30 RGE 7W.			
PLUGGING CONTRACTOR ADDRESS	WELL PLAT (Office Use Only KCC			
	_ KGS			
TOTAL DEPTH 4250 PBTD 4203'	SWD/REP PLG			
SPUD DATE 10/14/83 DATE COMPLETED 11-17-83	_ _ _			
ELEV: GR 1446 DF 1449 KB 1452	-			
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
Amount of surface pipe set and cemented 250	DV Tool Used? no .			
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,			
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL			
<u>AFFIDÁVIT</u>	eing of lawful age, hereby certifies			
that: I am the Affiant, and I am familiar with the contained therein are	ontents of the foregoing Affidavit. e true and correct.			
	Matt Mollman			
CIMCORIDED AND GUODU TO DESCRIPTION	(Name)			
SUBSCRIBED AND SWORN TO BEFORE ME this619_83.	day ofDecember,			
	There & Querel			
Y COMMISSION EXPIRES: 2-28-86	(NOTARY PUBLIC)			
** The person who can be reached by phone regarding information.	any questions concerning this STATE CONFIDENTION COMMISSION			
;	UEU 7 1983			

CONSERVATION DIVISION Wichita, Kansas FILL IN WELL LOG AS REQUIRED:

SEC. 14 TWP, 30S RGE. 7W

Show all Important zenes of perceity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					s, in-	SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
	OH DESCRIPTION,			ТОР	BOT		NAME	DEPTH
DRIL	LERS LOG							
0' to 18 182' to 29	32' S 53' S 50' S 10' S 20' S 05' S 06' L 15' S 75' L	hale and & Shale and & Shale hale & L ime & Shale & L	ale ime ale ime ale ime					
		·				:	,	
Report of all string Furnose of string	Size hole drilled		, ,		RECORD		or XXXXX	
urf. Casing	124"	Size cooling set (in 0.0.)	24	Satting depth	Halliburton		250	Type and percent odditives Common 2% gel,3% CC
	7-7/8"	5-1/2"	14	4248	Hallib	,	125	50/50 Poz,10% Salt
rod. Casing	1-770	5-1/2	14	4240	natiib		125	50/50 F02,10% Saic
 -					<u> </u>			
	<u> </u>	<u>L</u>						<u> </u>
LINER RECORD				PERFORATION RECORD				
Top, H.	lettem, ft.	Socks c	ement		per ft.		- Jet	Pepth Interval 4128-4142
	TUBING RECO	ORD						
2-7/8"	letting depth 4095	Pochar (2 JSH		 		
2-7/6		409	URE, SHOT,			ORD.		<u> </u>
		ent and kind of					Der	oth Interval treated
None				****			 	
	_		- · - ·			<u> </u>		·
	.,	<u> </u>						
Dute of first production		Producin	g method (flew	ing, pumping, s	es lift, etc.)	······································	Gravit	· · · · · · · · · · · · · · · · · · ·
11-11-83	OH		Flowing		Water	D-4	<u> </u>	y 35
PER 14 HOURS Disposition of gas (vented)	!	45 bb	1 1/	00	MCF 0	%	O bbls.	2222 CFPB
	, where her herebo er :	pure /			Perf	oratio	ns 412	8-4142 '