

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5318 EXPIRATION DATE June, 1984

OPERATOR Energy Reserves Group, Inc. API NO. 15-095-21,355-00-00

ADDRESS 3613 N.W. 56th, Suite 210 COUNTY Kingman

Oklahoma City, Oklahoma 73112 FIELD Reida West

\*\* CONTACT PERSON Matt Mollman PROD. FORMATION Mississippi Chert

PHONE 405-943-8486 \_\_\_\_\_ Indicate if new pay.

PURCHASER Getty Crude Gathering, Inc. LEASE Hufford

ADDRESS P.O. Box 3000 WELL NO. 4

Tulsa, Oklahoma 74102 WELL LOCATION C SE SE

DRILLING CONTRACTOR Graves Drilling Co., Inc. #5428, 6-84 660 Ft. from South Line and

ADDRESS 910 Union Center 660 Ft. from East Line of (X)(X)

Wichita, Kansas 67202 these (Qtr.) SEC 14 TWP 30S RGE 7 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC    
 KGS    
 SWD/REP \_\_\_\_\_   
 PLG. \_\_\_\_\_   
 NGPA \_\_\_\_\_

TOTAL DEPTH 4238' PBD 4196'

SPUD DATE 7-14-83 DATE COMPLETED 10-31-83

ELEV: GR 1437 DF 1446 KB 1448

DRILLED WITH (~~WABIX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-11,188

Amount of surface pipe set and cemented 252' w/200 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Mollman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Mollman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of December, 19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

RECEIVED STATE CORPORATION COMMISSION DEC 28 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Energy Reserves Group LEASE NAME Hufford SEC 14 TWP 30S RGE 7 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Kansas City	3760' (-2312')
			Mississippi	4124' (-2676')
Red Bed	0	271		
Red Bed, shale & lime	271	1103		
Shale & lime	1103	3410		
Lime & shale	3410	3550		
Shale & lime	3550	4158		
Lime	4158	4238		
Rotary Total Depth		4238		
DST #1 Kansas City 3760 to 3773'. Rec 240' SW. FSIP 1455#.				
DST #2 Miss Chert 4130 to 4145'. Rec 270' gassy oil & 30' water. FSIP 1195#.				
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	252'	common	200	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4236'	50-50 Pozmix	125	12-1/2% Gilsonite, 10% salt & 1% CFR2 w/500 gal mud flush ahead 5 bbl wtr ahead & behind

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	Jet	4124-4144'

  

Size	Setting depth	Packer set at
2-7/8"	4088'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000 gal 5% Fe-HCL	4124-4144'
Frac w/345 bbls Pur-gel + 5500# 10-20 sd	4124-4144'

Date of first production 10-31-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
Estimated Production-I.P. 28 bbls.	Gas 66 MCF	Water 87 % 190 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 2357 CFPB
Perforations 4124-4144'		