

BLM

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-175-21,194-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR CABOT OIL & GAS CORPORATION KCC LICENSE # 6120 <sup>6/97</sup>  
(owner/company name) (operator's)

ADDRESS 9400 N. BROADWAY, SUITE 608 CITY OKLAHOMA CITY

STATE OK ZIP CODE 73114 CONTACT PHONE # (405) 478-6501

LEASE HITCH WELL# 2-25 SEC. 25 T. 32S R. 34 (East/West)

App - NE - SE - SPOT LOCATION/0000 COUNTY SEWARD

1420 FEET (in exact footage) FROM S N (circle one) LINE OF SECTION (NOT Lease Line)

1987 FEET (in exact footage) FROM E W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE 20" SET AT 63' CEMENTED WITH 8 1/2 yds. grout SACKS

SURFACE CASING SIZE 8-5/8" SET AT 1667' CEMENTED WITH 775 SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 6000' CEMENTED WITH 580 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5608'-5630'

ELEVATION 2859'/2870' T.D. 6170' PBTD 5878' ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SET PLUG 200' THROUGH MORROW (5730'-5530'), 200' PLUG FROM 3122'-2922'

(TO SATISFY BLM REQUIREMENTS), 300' PLUG FROM 1817'-1517' (THROUGH 4 1/2" TO BE CUT OFF @ ±2500'), 30' PLUG

FROM 34' to 4'. CAPIAND WELD ON ID PLATE.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

STEVE TURN, OPERATIONS MANAGER PHONE# (405) 478-6501

ADDRESS 9400 N. BROADWAY, SUITE 608 City/State OKLAHOMA CITY, OK 73114

PLUGGING CONTRACTOR SARGENT'S CASING & PULLING SERVICE KCC LICENSE # 6547 <sup>6/97</sup>

ADDRESS P.O. BOX 506, LIBERAL, KS 67905-0506 PHONE # (316) 624-7455  
(company name) (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/10/96 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

10-15-96

KANSAS  
CORPORATION  
COMMISSION  
10-16-96



Cabot Oil & Gas Corporation

October 10, 1996

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Plugging Application  
Hitch 2-25, API #15-175-21,194  
Sec. 25-32S-34W  
Seward Co., KS

Gentlemen:

Please find enclosed our application to plug the referenced well. An application is also being filed with the Bureau of Land Management since this well is located on a federal lease.

Please contact myself at 405-478-6523 or Steve Turk at 405-478-6501 if you have any questions or need additional information.

Sincerely,

CABOT OIL & GAS CORPORATION

Connie Turner  
Production Analyst

/ct  
Enclosure

RECEIVED  
KANSAS CORP COMM  
1996 OCT 15 P 12:16



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FILE NO.	COMPANY <u>CABOT OIL AND GAS CORPORATION</u>		
API NO.	WELL <u>HITCH NO. 2-25</u>		
<u>A15-175-21194</u>	FIELD <u>HITCH</u>	COUNTY <u>SEWARD</u>	STATE <u>KANSAS</u>
LOCATION:		OTHER SERVICES	
<u>1420' FSL &amp; 1987' FEL</u>		<u>DIFL/GR</u>	
<u>SEC 25 TWP 32S RGE 34W</u>			
PERMANENT DATUM	<u>GROUND LEVEL</u>	<u>ELEV. 2859</u>	ELEVATIONS
LOGGING MEASURED FROM	<u>K.B. 11</u>	<u>FT. ABOVE P.O.</u>	KB <u>2870</u>
DRILLING MEASURED FROM	<u>KELLY BUSHING</u>		DF <u>2868</u>
			GL <u>2859</u>

DATE	<u>3 SEPT 1991</u>		
RUN	<u>1</u>		
SERVICE ORDER	<u>84881</u>		
DEPTH-DRILLER	<u>6170</u>		
DEPTH-LOGGER	<u>6162</u>		
BOTTOM LOGGED INTERVAL	<u>6160</u>		
TOP LOGGED INTERVAL	<u>1664</u>		
CASING - DRILLER	<u>8 5/8</u>	<u>@ 1678</u>	<u>@</u>
CASING - LOGGER	<u>1664</u>		
BIT SIZE	<u>7 7/8</u>		
TYPE FLUID IN HOLE	<u>GEL/CHEM.</u>		
DENSITY / VISCOSITY	<u>9.1</u>	<u>60</u>	
PH / FLUID LOSS	<u>9.0</u>	<u>8.6</u>	
SOURCE OF SAMPLE	<u>FLOW LINE</u>		
RM AT MEAS. TEMP.	<u>2.41</u>	<u>@ 74 F</u>	<u>@</u>
RMF AT MEAS. TEMP.	<u>1.81</u>	<u>@ 74 F</u>	<u>@</u>
RMC AT MEAS. TEMP.	<u>3.01</u>	<u>@ 74 F</u>	<u>@</u>
SOURCE OF RMF / RMC	<u>M</u>	<u>M</u>	<u>@</u>
RM AT BHT	<u>1.35</u>	<u>@ 132</u>	
TIME SINCE CIRCULATION	<u>7 HOURS</u>		
MAX. REC. TEMP. DEG. F	<u>132</u>		
EQUIP. NO. / LOC.	<u>HL 6355</u>	<u>GREAT BEND</u>	
RECORDED BY	<u>BECKER/HERMES</u>		
WITNESSED BY	<u>FRANK BURKE</u>		

STATE CORPORATION COMMISSION  
**RECEIVED**  
 OCT 2 1996  
 CONSERVATION DIVISION  
 Wichita Kansas



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 22, 1996

Cabot Oil & Gas Corporation  
9400 N Broadway Suite 608  
Oklahoma City OK 73114

Hitch #2-25  
API 15-175-21,194  
1420 FSL 1987 FEL  
Sec. 25-32S-34W  
Seward County

Dear Steve Turn, Operations Manager,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760