

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4328  
Name GLOBAL NATURAL RESOURCES CORPORATION  
Address P. O. Box 4682  
Houston, TX 77210

Purchaser: NA

Operator Contact Person Ms. Gail Werner  
Phone (713) 880-5464

Contractor: License # 5147  
Name Beredco Inc.

Wellsite Geologist Scott Griffiths  
Phone (713) 880-5464

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-17-87 6-30-87 7-2-87  
Spud Date Date Reached TD Completion Date  
6000' Surface  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 1805 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-175-20964-0000  
County Seward  
NW NW Sec 2 Twp 32S Rge 33 East  
..... X West

4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

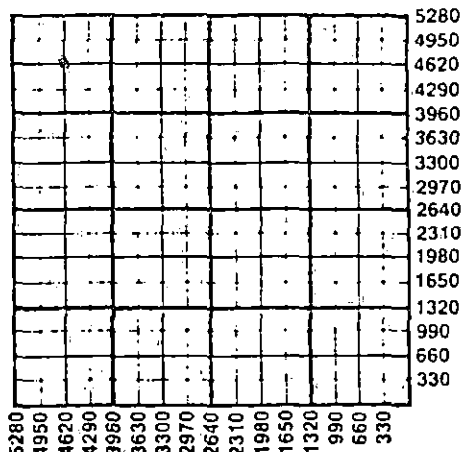
Lease Name Lemert Well # 1-2

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2878 KB 2889

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
X Other (explain) Irrigation well to water pit.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gail Werner  
Title Regulatory Analyst Date 7/14/87

Subscribed and sworn to before me this 14th day of July 1987  
Notary Public [Signature]  
Date Commission Expires 1/18/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

7-20-87

Operator Name GLOBAL NATURAL RESOURCES CORP. Lease Name Lemert Well # ]-2

Sec. 2 Twp. 32S Rge. 33  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Chase	2656'	
DST #1: 4294-4313' Lansing 30/60/60/120'	IHP 2090 psi, IFP 50-70 psi, ISIP 1224 psi, FFP 71-71 psi, FSIP 1194 psi, FHP 2077 psi, REC 20' mud, 180' thin mud.		Heebner	4189'	
DST #2: 4920-49' Marmaton 30/60/60/120'	IHP 2396 psi, IFP 50-50 psi, ISIP 326 psi, FFP 60-81 psi, FSIP 1323 psi, FHP 2366 psi, REC 1080' gas in pipe, 100 mud.		Lansing	4310'	
DST #3: 5451-5526' Morrow 30/60/60/120'	IHP 2690 psi, IFP 100-100 psi, ISIP 587 psi, FFP 121-132 psi, FSIP 657 psi, FHP 2666 psi, REC 90' gas cut oil, 110' mud w/oil specks gas to surf 30 min. on 2nd open, gauged 1180 cu. ft. thru 8" orifice.		Marmaton	5017'	
			Fort Scott	5109'	
			Morrow	5474'	
			St. Genevieve	5797'	

**CONFIDENTIAL**  
**RELEASED**  
**AUG 16 1988**  
**FROM CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20		40'			
Surface	12-1/4"	8-5/8"	24#/ft.	1805'	"C"	750	25# H/Sk Silaflake & 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... D & A  
 Used on Lease  Dually Completed .....  
 Commingled .....