STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 175-20225 A
OIL & GAS CONSERVATION DIVISION	
RECOMPLETION FORM	County Seward East
ACO-2 AMENDMENT TO WELL HISTORY .	NE Sec 36 Twp 32 Rge 32 X West
Operator: License # 07344	4160 Ft North from Southeast Corner of Section
Name Clyde M. Becker	1120 Ft West from Southeast Corner of Section
Address 212 First National Bldg.	(Note: Locate well in section plat below)
City/State/Zip Ponca City, OK 74601	Lease NameIrwin Well #1
Purchaser Associated Natural Gas Inc.	Field Name
Operator Contact Person Clyde M. Becker	Name of New Formation
Phone (405) 765-8788	Elevation: Ground 2778 KB 2788 Section Plat
Designate Type of Original Completion	
New Well Re-Entry Workover	5280 4950
Oll SWD Temp Abd	4620
OIISWDTemp Abd GasInjDelayed Comp•	<del>                                    </del>
X Dry Other (Core, Water Supply etc.)	3630
Date of Original Completion: 5-8-74	2970 2640 2310
DATE OF RECOMPLETION:	2310
₹ <b>₹</b>	1650 HON CSAIMIZSION 1320
6-20-89 7-11-89	990
Commenced, Completed NOV 2	8 1989 - 330
Designate Type of Recompletion/Workover:  Deepening Delayed Completion	Kernes
X Plug Back Re-perforation	K. C. C. OFFI CE USE ONLY
Conversion to injection/Disposal	F Letter of Confidentiality Attached   C Wireline Log Received C Drillers Timelog Received
is recompleted production:	Distribution   KCC SWD/Rep NGPA
Commingled; Docket No.	KGS Plug Other (Specify)
Dual Completion; Docket No.	
Other (Disposal or Injection)?	
200 Colorado Derby Building, Wichita, Kansas 67202, 82-3-107 and 82-3-141 apply. Information on side to 12 months if requested in writing and submitted with excess of 12 months. One copy of any additional submitted) shall be attached with this form. Submit commingling or dual completions. Submit CP-4 with abandoned wells. NOTE: Conversion of wells to either submit form U-1.	plicate and filed with the Kansas Corporation Commission, within 120 days of the recompletion of any well. Rules wo of this form will be held confidential for a period of a the form. See rule 82-3-107 for confidentiality in wireline logs and driller's time logs (not previously t ACO-4 prior to or with this form for approval of the all plugged wells. Submit CP-111 with all temporarily disposal or injection must receive approval before use;
All requirements of the statutes, rules and regulation been fully compiled with and the statements herein and the statemen	ons promulgated to regulate the oil and gas industry have complete and correct to the best of my knowledge.
Signature Myst III. Bloker 1	itle Operator Date 11-27-89
Subscribed and sworn to before me this 27th	ay of <u>November</u> 19 89
Notary Public Marine France	Date Commission Expires 11-14-92

## SIDE TWO

1000

perator Name	Clyde M. Beck	cer	Lease Nam	e Irwii	<u> </u>	_ Well # <u> </u>
с <u>36</u> Тwр _	32 Rge <u>3</u> 2	East	County	Se	eward	
		RECOMPLETED FO	RMATION DESCRIP	TION:		
•		ı	.ogSamp	le		
	Name			Тор		Bottom
	Toronto			4243		4286
	,					
			•			
		ADDITIONAL CE	MENTING/SQUEEZE	RECORD		
	Depth	<u> </u>	1			
Purpose:	Top Bottom	l Type o	f Cement	# Sacks Used	Type & Po	ercent Additives
	<u>.   —                                    </u>	_				
Protect Casin Plug Back TD	g	- ¦				<del></del>
Plug Off Zone		_	i			
			l <u>.</u> _		•	
	PERFORATION R	:				
Shots Per Foot	Specify Footage interval Perf			<b>cture, Shof, C</b> e ount and Kind c		
	4242-40	Ì	A w/1500 Ga	1 15 <i>9</i> UCT		
$\frac{2}{2}$	4243-49 4260-64	<del></del>	.A W/IJOU-Ga	1. 13% HCL		<del>,:</del>
2	4283-86	i				
	·····					
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<del></del>  -			•			<u> </u>
	· <del></del>			· -		
	•					
o 4491	_ Plug Type _ Ce	ment				
.0	_ Plug Type					
•		TUBI	NG RECORD:			
ze 2"	Set At 420	)8 Pag	ker At 420	18 Was 1	Iner Run?	y X
		rac	VAL VI	was L	. THOS KUILE _	······································
te of <del>Resume</del> d Pro	duction, Disposal o	r Injection <u>l</u>	November 2, 1	.989		
timated Production	n Per 24 Hours	0	bb1/o11	bb1/w	ater	•
	· -		_			
		200	_ MCF gas	<u>N/A</u> gas-c	oll ratio	