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ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20,158-A -0001

County Seward
C NW NW Sec. 36 Twp. 32S Rge. 32 XXXX East
X West

Operator: License # 06230

Name: First National Oil, Inc.

Address 23 E. 11th

Liberal, Kansas 67901

City/State/Zip

Purchaser: RANGELINE

Operator Contact Person: Bill Carlisle

Phone (316) 624-1664

Contractor: Name: Hembree Well Service

License: 6907 5-8-

Wellsite Geologist: NONE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Com.

Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: Clark Inc.

Well Name: Massoni #1

Comp. Date 9-71 Old Total Depth 6037'

Drilling Method:

Mud Rotary Air Rotary Cable

4-11-90 4-25-90

Spud Date Date Reached TD Completion Date

4620 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

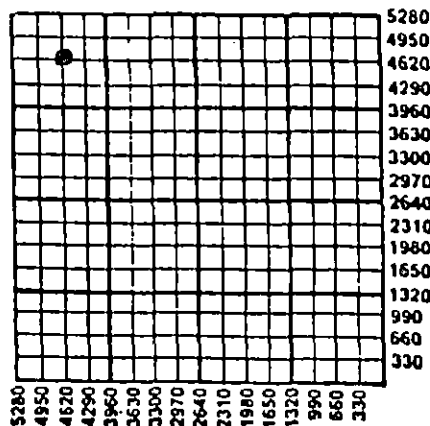
Lease Name Sims(Massoni) Well # 1-36

Field Name Kismet

Producing Formation Permian - Chase

Elevation: Ground 2784 KB + 11' 2795

Total Depth 6037 PBTD 2798



Amount of Surface Pipe Set and Cemented at 1432' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

STATE OF KANSAS
RECEIVED
MAY 8 1991
COMMISSION

ALT
6-10-92
D.W. KCC

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Margaret Hennison

Title Assistant Secretary Date 5-7-91

Subscribed and sworn to before me this 7 day of MAY 19 91.

Notary Public Carol A. Spencer

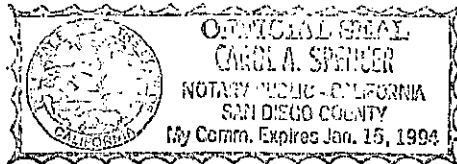
Date Commission Expires Jan 15, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 XGS Plug Other
 (Specify)



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SIDE TWO **ORIGINAL**

Operator Name First National Oil, Inc. Lease Name Sims Massoni Well # 1-36

Sec. 36 Twp. 32S Rge. 32 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run orig loc Yes No
 (Submit Copy.)
Band Log

Re-entry

Formation Description

Log Sample

Name Permian

Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
					POZ mix	125	12½ # Gilsonite 18% salt, 3/4% CFR-2

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	2580' - 2590'	2500 gal 10% HCL 1400 gal 15% MCA Frac w/20,000 slick water and 20,000 20/40 sand.
	2600' - 2622'	

TUBING RECORD Size 2 3/8" Set At _____ Packer At None Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100 plus mcf/d	trace		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____