

**KANSAS CORPORATION COMMISSION**  
**Oil & Gas Conservation Division**  
**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must be Typed

**ORIGINAL**

Operator License #: 8061  
 Name: Oil Producers, Inc. of Kansas  
 Address: P.O. Box 8647  
 City/State/Zip: Wichita, Ks. 67208  
 Purchaser: Panhandle Field Services  
 Operator Contact Person: Diana Richecky  
 Phone: (316) 681-0231  
 Contractor Name: Val Energy  
 License: 5822  
 Wellsite Geologist: William H. Shepherd  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Oher (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
5/29/2001 6/2/2001 8/9/2001  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 175-21846-0000  
 County: Seward  
 N/2-NW-NW Sec. 35 Twp. 32 S. R. 32  East  West  
4940 feet from (S) N (circle one) Line of Section  
3335 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Walker Well # 1A-35  
 Field Name: Hugoton  
 Producing Formation: Krider  
 Elevation: Ground: 2803' Kelly Bushing: 2808'  
 Total Depth: 2950' Plug Back Total Depth: 2801'  
 Amount of Surface Pipe Set and Cemented at 533 Feet  
 Multiple Stage Cement Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan: ALT 1 gfl 01/09/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 27,821 ppm. Fluid volume 647 bbls.  
 Dewatering method used Evaporate, dry, & restore  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
 Title: President Date: 10/22/2001  
 Subscribed and sworn to before me this 22nd day of October 2001  
 Notary Public [Signature]  
 Date Commission Expires: 1/12/2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geological Report Received  
 UIC Distribution

*KCC*

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**OCT 25 2001**  
**KCC WICHITA**

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Walker Well #: 1A-35

Sec. 35 Twp. 32 S. R. 32  East  West County: Seward

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated  
 Neutron Density PE log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herington	2604'	+204'
Krider	2636'	+172'
Winfield	2718'	+90'
Towanda	2777'	+31'
Ft. Riley	2836'	-28'
LTD	2950'	-142'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8	24	533	60 40 poz/A-con	100/125	
Production		4 1/2	10.5	2836	AA2/A-con	100/375	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	2639' - 2646' + 2694' - 2700'	SEE ATTACHED INITIAL COMPLETION REPORT   same
		7000 gallons 70% Nitrogen Foam + 2639' - 2700' OA 31,000 lbs of 12/20 SAND

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8	2682'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.:	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
		Bbls.	Bbls.	Gas-Oil Ratio	Gravity
		120 MCFPD	50 BHPD		

Disposition of Gas: METHOD OF COMPLETION Production Interval 2639' - 2646'  
 +++ Vented  Sold +++ Used on Lease +++ Open Hole  Perf. +++ Dually Comp. +++ Commingled 2694' - 2700'  
 (If vented, submit ACC-10) +++ Other (Specify) See report

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KCC WICHITA



**ORIGINAL COPY**

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING · FRACTURING · CEMENTING**

**Invoice**

<b>Bill to:</b>			6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				105107	5/31/01	3672	5/29/01
				<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Walker		A-1 35	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Jeremy Stuckey	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	100	\$8.25	\$825.00
D200	'A-CON' BLEND	SK	125	\$13.50	\$1,687.50
C310	CALCIUM CHLORIDE	LBS	612	\$0.75	\$459.00
C195	CELLFLAKE	LB	51	\$1.85	\$94.35
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F262	BAFFLE PLATE ALUMINUM, 7"	EA	1	\$40.00	\$40.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1020	\$1.25	\$1,275.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

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 KCC WICHITA

	<b>Sub Total:</b>	\$5,983.35
	<b>Discount:</b>	\$1,672.46
	<b>Discount Sub Total:</b>	\$4,310.89
	<b>Tax Rate: 5.90%</b>	<b>Taxes:</b> \$0.00
(T) Taxable Item	<b>Total:</b>	<b>\$4,310.89</b>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL  
03672

FIELD ORDER

INVOICE NO.		Subject to Correction						
Date	5-29-01	Lease	WALKER #1	Well #	A-135	Legal	35-32S-32W	
Customer ID		County	SEWARD	State	Ks	Station	PRATT	
OIL PRODUCERS INC. OF KS.		Depth	Formation		Shoe Joint			40.60
CHARGE		Casing	8 5/8	Casing Depth	533'	TD	538'	
		Customer Representative	Jeremy Stuckey		Treater	TUSOBA		
Job Type		SURFACE						
		LOW WELL						

AFE Number	PO Number	Materials Received by	X <i>Jeremy Stuckey</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-202	100 SK	60/40 P22 CEMENT				
D-200	125 SK	'A'-CON CEMENT				
C-310	612 LB	CALCIUM CHLORIDE				
G-195	51 LB	CELLULOSE				
F-143	1 EA	WOODEN PLUG 8 5/8				
F-262	1 EA	BOFFIE PLATE 8 5/8				
RECEIVED						
OCT 25 2001						
KCC WICHITA						
E-107	225 SK	CEMENT SERV. CHARGE				
E-100	100 MS	UNITS 1 way	MILES			
E-104	1020 TM	TONS	MILES			
R-202	1 EA	EA. 533'	PUMP CHARGE			
DISCOUNT PRIC =				4,310.89		
+ TAXES						



Customer ID		Date	
Customer OIL PRODUCERS INC. OF KS.		5-29-01	
Lease WALKER A-1		Lease No.	Well # A-1 35
Field Order # 03672	Station PRATT	Casing 8 5/8	Depth 533
		County SEWARD	State KS

Type Job: SURFACE NOW WELL      Formation: \_\_\_\_\_      Legal Description: 35-32S-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		1.25 sls A-CON		RATE	PRESS	ISIP
Depth 533'	Depth	From	To	11.7 4/901 2.79 cu ft/sl		Max		5 Min.
Volume	Volume	From	To	100 sls 60/40 P02		Min		10 Min.
Max Press	Max Press	From	To	14.8 4/901 1.25 cu ft/sl		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative: Jeremy Stuckey      Station Manager: D. Aultry      Treater: T. Sebra

Service Units	108	35	57	31	71			
---------------	-----	----	----	----	----	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					called out
1:00					on loc w/ Tek's. SARRY MTR
					RUN 13 JT'S 8 5/8 CSG
					Baffle 1st = 40.60
2:30					START CSA
3:00					CSG ON BOTTOM
3:10					HOOK UP TO CSA
3:18					BROKE COEC W/ PUMP TEL
	50		15	5	PUMP 15 Bbls H <sub>2</sub> O
3:25					START MIXING LEAD CEMENT 11.7 4/901
3:37			62.11	4	START MIXING TOSL CEMENT 14.7 4/901
			22.24		
3:43			84.37		FINISHING MIXING CEMENT
3:45					SHUT DOWN
					RELEASE PLUG      COEC CEMENT
3:47	50			4	START DISP      TO PRT
			17	2	SLOW RATE
3:59	175		31.33	2	PLUG DOWN
					JOB COMPLETE
					THANKS TODD



**ORIGINAL  
COPY**

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**ACIDIZING - FRACTURING - CEMENTING**

**Invoice**

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		106004	6/6/01	3483	6/1/01
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>		<b>Well</b>	
		Walker		A 1-35	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Tim Thomson	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	AA2	SK	100	\$13.56	\$1,356.00
D200	'A-CON' BLEND	SK	375	\$13.50	\$5,062.50
C310	CALCIUM CHLORIDE	LBS	705	\$0.75	\$528.75
C195	CELLFLAKE	LB	94	\$1.85	\$173.90
C196	FLA-322	LB	47	\$7.25	\$340.75
C322	GILSONITE	LB	500	\$0.55	\$275.00
C313	GAS BLOCK POWDER	LB	71	\$5.00	\$355.00
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
C223	SALT (Fine)	LBS	513	\$0.35	\$179.55
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	115	\$3.00	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2568	\$1.25	\$3,210.00
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00

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KCC WICHITA

**Sub Total:** \$16,541.45

**Discount:** \$4,962.82

**Discount Sub Total:** \$11,578.63

**Tax Rate:** 5.90% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$11,578.63

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL  
U3483

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date	Lease	Well #	Legal
6-1-01	Walker 'A'	F-35	35-325-32w
Customer ID	County	State	Station
	Seward	MS	Pratt KS
CHARGE Oil Producers Inc of KS	Depth	Formation	Shoe Joint
			34'
	Casing	Casing Depth	TD
	4 1/2 10 Spf	2836	2950
	Customer Representative	Treater	Job Type
	Tim Thomson		Long Spring New Well

AFE Number	PO Number	Materials Received by
		X <i>[Signature]</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	1005 sks	AA-2 Cmt Blend w/H				
D200	375 sks	A-Con Cmt Blend				
C310	705 lbs	Calcium Chloride				
C195	94 lbs	Cell Flak				
C196	47 lbs	FLA-322				
C322	500 lbs	Gilsonite				
C313	71 lbs	Gas Block Powder				
F100	5 ea	Turbolizer 4 1/2"				
F150	1 ea	h.D. Plug & Baffle "				
F180	1 ea	Floater Shoe w/Hill "				
F110	1 ea	Cmt Basket				
C243	10 lbs	DeFoamer				
C303	250 gal	Premium Super Flush				
C223	513 lbs	Salt Fine				
C302	500 gal	mud Flush				
C141	2 gal	CC-1				
E107	475 sks	Cmt Serv Charge				
R701	1 ea	Cmt Head Rental				
RECEIVED						
OCT 25 2001						
KCC WICHITA						
E100	1 ea	UNITS 1 way	MILES 115			
E104	2568 + m	TONS 1 way	MILES 115			
R206	1 ea	EA. 2836'	PUMP CHARGE			
Discounted Price =				11,692.40	11,578.63	
Plus Tax						



Customer ID		Date	
Customer <i>Oil Producers</i>		6-1-01	
Lease <i>Walker A</i>		Lease No.	Well # <i>1-35</i>
Field Order # <i>03483</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>2836</i>
Type Job <i>Longstring New Well</i>		County <i>Seward</i>	State <i>KS</i>
Formation		Legal Description <i>35-325-32w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>24 Bbls/ft</i>	Acid	<i>375 sks A-Con</i>	RATE	PRESS <i>2000</i>
Depth <i>2802</i>	Depth <i>PBTD</i>	From	To <i>12 M.F.</i>	Rate	<i>1.4 gal/min</i>	Max	5 Min.
Volume <i>44.5</i>	Volume	From	To <i>6 S.F.</i>	Acid	<i>3.02<sup>43</sup> 11.4 ppg</i>	Min	10 Min.
Max Press	Max Press	From	To <i>7 H<sub>2</sub>O</i>	Rate	<i>100 sks AA-2 w/ 60 B/B</i>	Avg	15 Min.
Well Connection	Annulus Vol.	From	To	Rate	<i>1.43<sup>45</sup> 13.0 ppg</i>	HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>201 + 25 = 226 Bbls</i>	Gas Volume	Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>D. Autry</i>	Treater <i>D. Scott M. 833</i>
Service Units	<i>106</i>	<i>35</i>
	<i>57</i>	<i>34</i>
	<i>72</i>	<i>31</i>
	<i>71</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6-1-01					On hoc w/ Trk's Safety mtg
					Cent 1-4-7-11-37 Basket 152
					F.S. & L.D. Baffle on SJ
					Csg on Bottom Drop Ball + Circ w/ Rig
					Rig up Trk's
1:40	200		24	5	St 2% MCL flush
			12		St mud flush
			6		St Super flush
			7		H <sub>2</sub> O Spacer
1:52	300		201	6 1/2	St mixing head Cmt 2 @ 11.4 ppg 375 sks
2:20			25		St mixing Tail Cmt 2 @ 13.0 ppg 100 sks
			10		Chase Int wash Pump & Line
2:38				5 1/2	Release Plug & St Disp w/ H <sub>2</sub> O
					Lifting Cmt
2:48			44.5	2	Plug Down & psi Test Crg
	RECEIVED				Release Held
	OCT 25 2001				
	KCC WICHITA		3.9		Plug B.H. w/ 13 sks 60/40 ppg
					Job Complete
					Thank you Scott





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**ACIDIZING - FRACTURING - CEMENTING**

**Invoice**

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			106101	6/30/01	3720	6/27/01
<b>Service Description</b>						
Cement						
<b>Lease</b>				<b>Well</b>		
Walker				A 1-35		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Tim Thomson	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	150	\$10.25	\$1,537.50
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	811	\$1.25	\$1,013.75
R306	CEMENT PUMPER, 2501-3000'	EA	1	\$1,440.00	\$1,440.00

**Sub Total:** \$4,766.25

**Discount:** \$1,191.56

**Discount Sub Total:** \$3,574.69

Tax Rate: 5.90%

**Taxes:** \$0.00

(T) Taxable Item

**Total:** \$3,574.69

**RECEIVED**

OCT 25 2001

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL  
03720

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 6-27-01	Lease Walker	Well # A1 35	Legal 35-325-32W
Customer ID	County SEWARD	State KS	Station PRATT
CHARGE OIL PRODUCERS INC. OF KS	Depth 2730'	Formation WINFIELD	Shoe Joint
	Casing 4 1/2"	Casing Depth 2936'	TD 2980'
	Customer Representative TIM THOMPSON	Treator T. SERRA	Job Type SQUEEZE JOB NEW WELL

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by *X [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-101	150 SK	COMMONS CEMENT				
E-107	150 SK	CEMENT SEW. CHARGE				
R-700	1 EA	SQUEEZE MANIFOLD				
RECEIVED						
OCT 25 2001						
KCC WICHITA						
E-100	40 m	UNITS lway	MILES			
E-104	811 TM	TONS	MILES			
R-306	1 EA	EA. 2730'	PUMP CHARGE			
DISCOUNTED PRICE -				3574.69		
↓ TAXES						

TREATMENT REPORT

03464



Customer ID		Date	
Customer Oil Producers Inc. of Ks		6-27-01	
Lease WALKER		Lease No.	Well # A-1 35
Field Order # 03720	Station PRATT	Casing 4 1/2	Depth 2836'
		County SEWARD	State KS

Type Job: ~~Acid~~ SOULS 25 JOB 318W Well WINFIELD  
 Formation: WINFIELD  
 Legal Description: 35-32S-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 2 7/8	Shots/Ft	2	Acid	150 lbs Common	RATE	PRESS	ISIP
Depth	Depth 2730'	From	To	Pre Pad	20% C.C.	Max		5 Min.
Volume	Volume 10.56	From	2740 To 2745	Pad	1.19 fl <sup>3</sup> /sk 15.6 gal	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol. DETACHED	From	To			HHP Used		Annulus Pressure
Plug Depth	Plug Depth 2730'	From	To	Flush		Gas Volume		Total Load

Customer Representative: L.W. THOMPSON  
 Station Manager: D. ATRY  
 Treater: T. SEBA

Service Units	108	26	38	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					CALLER OUT
9:00					ON LOA. W/ TRKS SAFETY MTG
10:40					RETAINER SET @ 2730'
10:45	500		28.66	2 1/2	STRING INTO RETAINER
11:08		500	15	3	LOAD ANN: PST UP
			31.5		TAKE INJ RATE
					START MIXING COMPOST @ 15.6 gal
					FINISHED MIXING COMPOST
					SHUT DOWN
11:28			10	5	CLEAR PUMP & LINES
11:30		1200		1/2	START DESP
		1500	4	?	1500# 4 out
11:40					STRING OUT
	1000			1/2	REV out 1/2 BPM - 2 1/2 BPM
11:52			20		SHUT DOWN

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JOB COMPLETE  
THANKS

TODD

ORIGINAL

Oil Producers Inc. of Kansas  
Initial Completion Report

WELL - Walker A1-35

LEGAL - CN/2-NW-NW of Section 35, 32s-32w in Seward, Co. KS.

API # - 175-21846

G.L. - 2803'

K.B. - 5' Above G.L. at 2808'

SURFACE CSN - 8 5/8" at 553', 225 sacks of cement

RTD - 2950'

LTD - 2948' (Eli 6/1/01)

PRODUCTION CSN - 4 1/2" 10.5# New RG-3

TOP OF CEMENT - 530' with poor cement bonding across pay intervals.

PBTD - 2801' (Eli 6/13/01)

<u>PERFORATIONS</u> -	Krider	2639'-46'	2/ft.	6/27/01
	Krider	2694'-2700'	2/ft.	6/27/01
Squeezed 150 Sacks	Winfield	2740'-45'	2/ft.	6/26/01

TUBING RAN - 15' M.A., S.N., 85 JTS Tubing (26664.13)

TUBING SET @ - 2682.23 (Set 15' off bottom 7/10/01)

AVERAGE TBG JT. - 31.71'

PUMP RAN - 2" X 1 1/2" X 12' RWTC with 6' G.A.

RODS RAN - Pump, 2', 106 3/4" New Rods P.R.

PUMP SET @ - 2682'

PUMPING UNIT - Jensen 40 with 42" stroke

PRIME MOVER - 7.5 H.P. Electric Motor

SURFACE EQUIPMENT - 24" X 5' 125# Vertical Separator  
10' X 12' Fiberglass tank 200 bbl.

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6/26/01

Comanche Well Service rigged up Double Drum Derrick. Eli had already ran correlation and Sonic Bond Log.

Found Total Depth @ - 2799'

Found Top of Cement @ - 5200' with poor bonding across pay intervals.

Comanche swabbed 4 ½" down to 2,400' from surface.

Eli on location to perforate proposed interval in Winfield utilizing 32 gram expendable casing gun.  
Perforate Winfield 2740'-45' 2 per ft.

Comanche swab well down to Total Depth. ½ hour Natural Test Winfield.

Production Acid on Location to Acidize Winfield.

Perforations with 500 gals. 15% regular acid.

Acidize Winfield as Follows:

Pump 500 gals. 15% regular acid

Load hole with 32 BBLs KCC 2%

Pressure to 750. Broke back slowly.

Displace acid at 2 BBL a minute @ 250lbs.

ISIP- 200

Comanche Well swabbed casing down to total depth. Recover 50 BBLs of 60 BBL acid. Put on 1 hour test.

First Test: 3.34 BBL water, slight show of gas.

Second Test: 3.34 BBL, slight show of gas. .

Condemn Winfield Zone to water and no marketable gas.

Eli on location to set cement retainer above Winfield perforations. In preparation to squeeze Winfield perforations. To avoid communication to Winfield water from Krider Pay Intervals upon fracture stimulation.

Set T.R. service cement retainer at 2730'.

Shut down well for day.

6/27/01

Comanche rigged to run retainer stinger and tubing.

RIH - With stinging and tubing, sting into retainer at 2730'

Acid service on location to squeeze well Winfield perforations with 150 sacks of common cement.

Squeeze Winfield Perforations as Follows:

Load annulus and pressure to 500 lbs.

Establish in rate via tubing at 3 BPM - 400#

Mix and pump 150 sacks common

Displace 120 sacks cement into perforations at 2 BPM VAC to #

Pull out of retainer. Reverse circulation. 30 sacks out and circulation hole clean.

POOH with tubing and stinger.

Comanche on location to rig up swab 4 ½" down to 2000'

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6/27/01 continued

Eli on location to perforate proposed intervals in Krider utilizing 32 gram expendable casing guns.

Found total depth - 2728'

Perforate Krider - 2694'-2646' 2 shot/ft.

Perforate Krider - 2639'-2646' 2 shot/ft.

Shut well in. Rig down. Move off Comanche.

7/5/01

Comanche well service on location to rig 4 1/2" swab. Swab casing down to total depth - 2728'

Acid service on location to acidize all Krider perforations with 1500 gal. regular FE Acid and to ball sealers.

Acidize Krider Perforations as Follows:

Pump 500 gals. 15% regular FE acid.

Pump 1,000 gals. 15% regular FE acid with 40 ball sealers.

Space equally.

Pressure to 1200#. Broke back slowly.

Displace 500 gals. Acid at 6 BPM - 600#

Displace 1000 gals acid with ball at 6 BPM - 2500# balled off.

Release pressure.

Displace rest of acid on vacuum.

7/6/01

SICP - 260# - 900' of fluid in hole.

SBHP - calculates PSI

Blow well down. Swab well down.

1 hour test: recovered 1.60 BBLS Gas Test = 23.8 MCF

1 hour test: recovered 1.60 BBLS Gas Test = 26.8 MCF

1 hour test: recovered 1.60 BBLS Gas Test = 28.0 MCF

Acid Service on location with CUDD Pressure Control to fracture. Stimulate all Krider perforations with \_\_\_ gals. 70% nitrogen foam and \_\_\_ # 12/20 Brady Sand, tailing in with 3,999# resonated AC-FRAC sand to minimize sand production.

Fracture Krider Perforations as Follows:

Pump 7,000 gals. 70% N20 foam pad, establish INJ. rate at 17 BPM - 900#.

Pump 4,000 # 12/20 sand at 1 PPG (4,000 gals. N20 foam) at 17 BPM - 1330#.

Pump 12,000 # 12/20 sand at 2 PPG (6,000 gals. N20 foam) at 17 BPM-1305#.

Pump 11,001 # 12/20 sand at 3 PPG (3,667 gals. N20 foam) at 17 BPM - 1235#.

Pump 3,999 # 12/20 sand at 3 PPG (1,333 gals. N20 foam) at 17 BPM - 1258#.

Flush sand to perforations with 1,882 gals. N20 foam at 17 BPM-1250#.

ISIP - 1209' PSI

Total liquid load to recover - 204 BBLS

Shut well in for 24 hours.

7/7/01

SICP -

Open well to pit. Let well free flow to Frac Tank for 48 hours.

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7/9/01

Well flowed 255 BBLs water in a 48 hour period. This puts well 51 BBLs over Frac load at 204 BBLs.

Test Krider After Frac as Follows:

<u>1 Hour Test:</u> Recovered 5 BBLs	Gas Test at 357 MCF
<u>1 Hour Test:</u> Recovered 4 BBLs	Gas Test at 370 MCF
<u>1 Hour Test:</u> Recovered 5 BBLs	Gas Test at 384 MCF
<u>1 Hour Test:</u> Recovered 5 BBLs	Gas Test at 357 MCF
<u>1 Hour Test:</u> Recovered 4 BBLs	Gas Test at 370 MCF
<u>1 Hour Test:</u> Recovered 3 BBLs	Gas Test at 357 MCF

Shut well in. Shut well down.

7/10/01SICP -

Nichols Fluid Service on location. Kill well with 40 BBL KCL 2% water.

Comanche Well ran swab stem. Had to CK sand. Fill-up had approx. 20' of fill-up.

Comanche Well Service rigged to run production tubing.

Ran Tubing as Follows:

Mud Anchor X 2 3/8	15.00
Seating Nipple X 2 3/8	1.10
85 JTS. 2 3/8 Tubing	2664.13
KB (5' < 3' above G.L.)	2.00
Tubing Set At	2682.23
Seating Nipple Set At	2667.23

Tag Total Depth at 2697'. Set tubing 15' off bottom. Have approx. 30' of sand fill-up in hole at this time.

7/11/01

Comanche on location rig to run rods. Smith Supply on location with new 3/4 rods and bottom hole pump.

Ran Bottom Hole Pump and Rods as Follows:

2" X 1 1/2 X 12 RWTC with 6.00 gas anchor	14.00'
2' X 3/4 rod sub	2.00'
106 new 3/4 rods	2650.00'
1 1/2 X 16' polished rod with 7' liner	16.00'
pump set at	2682.00'

Clamped rods off.

Comanche rigged down and moved off location.

8/1/01 - 8/9/01

Gable Lease Service on location. Hooked up wellhead. Ditched and laid 3700' of 3" poly line. Southeast of well to south end of Walker Farmstead. South behind farm, then northeast to County Road intersection. Tie into ball-sims line at corner. Ditched and laid 300' of SCH-160 RVC water line north to tank at County Road.

Set Surface Equipment as Follows:

Jensen 40 Pumping Unit serial # IIE-0011-0107053 purchased new from Panhandle Service. Liberal P&S Electric ditched and laid approx. 400 of electric line from meter pole to control panel at well.

Set 7.5 H.P. Electric Motor - P&S Electric.

Set 10' X 12' 200 BBL tank purchased from Hess Service Hays.

Set 24" X 5' 125# vertical separator purchased new from Smith Supply (OPIK Stock)

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