

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-175-21,074-0000

County... Seward

SW NW Sec. 35 Twp. 32S. Rge. 32 East West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name... Walker Well # 1-35

Field Name... N/A

Producing Formation... N/A

Elevation: Ground... 2800 KB 2812

Operator: License # 3711  
Name... Shepler & Thomas, Inc.  
Address... P.O. Box 1162  
City/State/Zip... Liberal, KS 67905-1162

Purchaser... N/A

Operator Contact Person R. F. Burke  
Phone... (316) 624-0750

Contractor: License #  
Name... Beredco

Wellsite Geologist... Don Huber  
Phone... (316) 624-8222

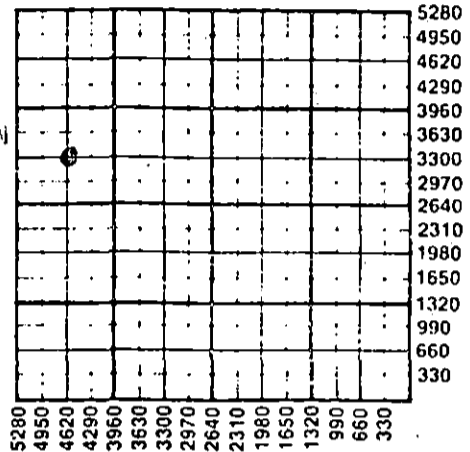
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 11 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well)  
... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc.)  
... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Irrigation Well  
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3-11-89 3-21-89 N/A  
Spud Date Date Reached TD Completion Date

6045 3132  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1646.07 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set... feet

If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

Cement Company Name

Invoice # A/I

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... R. F. BURKE

Title... Agent Date 8/10/89

Subscribed and sworn to before me this 10th day of August 1989

Notary Public... JODY PHELPS

Date Commission Expires... January 28, 1991

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
SWD/Rep NGPA  
Aug Other (Specify)  
NOTARY PUBLIC  
Jody Phelps  
STATE OF KANSAS  
Form ACO-1 (5-86)

Sec... Twp... Rge...

Operator Name Shepler & Thomas, Inc. Lease Name Walker Well # 1-35

Sec. 35 Twp. 32S Rge. 32  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1: Lansing 4366-4379; 30-60-30-60; TH 2075; IF 22-22; ISIP 1186; FF 43-43; FSIP 1166; FH 2014, BHT 113°F, recover 98' water with oil specks, Chl 8000.

Name	Top	Bottom
L. Krider	2672	
Heebner	4248	
Lansing	4371	
Marmaton	5008	
Cherokee	5208	
Morrow	5536	
Chester	5627	
St. Gen	5856	
St. Louis	5937	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1630	HLW	600	2% CC
					Class C	125	2% CC
Production	7 7/8	4 1/2	10.5#	2876	Class H	135	2% gel, .5% Halad 322

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A					

Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
N/A	N/A Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify)..... N/A  
 Used on Lease  Dually Completed  
 Commingled