This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs Lie. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Petroleum Inc.					API NO.	15-17	<u>5-205</u>	56 <b>- 0</b> 0	000	
ADDRESS P. O. Box 1255										
Liberal, KS 67901					FIELD	Wilde	at	ARK	ALON_	
**CONTACT PERSO										
	PHONE	316-624-	1686		<b></b> .					
PURCHASERNA						2	2			
ADDRESS					WELL LOC	CATION	NE S	W NW/4	<u>· · · · · · · · · · · · · · · · · · · </u>	
<del></del>					<u>1660</u> Ft.	from	Nc	rth	Line and	
DRILLING CONTRACTOR Zenith Drilling									Line of RGE.32W	
ADDRESS 50		_		_					WELL	
					×				PLAT	
Wichita, Kansas 67202 PLUGGING CONTRACTOR Dowell						-			(Quarter) or (Full)	
ADDRESS	Ulysses, k	Cansas					-		Section - Please	
TOTAL DEPTH	FAL DEPTHPBTD						1	indicate.		
SPUD DATE 10/	10/81	DATE	COMPLETE	D_10/22/83	1					
ELEV: GR 2810D	F <sub>2818</sub> KB 28	320	_						KCC KGS	
DRILLED WITH (	MANNAMA (RO	TARY) (MAX	R) TOOLS	. (New)	/ ( <b>NUMBARIN</b> ) 'C	acina			MISC.	
Purpose of string	Size hole drifted					<u> </u>	Sack	<del></del>	Type and percent	
	<del></del>	IJR G.D.	<del></del>		Liteweig		700		ddlives 4#floseal, 2%	
Surface	7 7/8	8 5/8_	24#	1626	Class "H	<u>'</u> ''	200	3%	6cc	
		_				_				
						•			<del>-</del> -	
		<u></u>	<del>  -</del> -	<del>  · ·</del>				<del></del>		
		]	}	<u> </u>	<u> </u>					
LINER RECORD					PERFORATION RECORD					
Tep, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	t. Size & type			Depth interval	
	TUBING RECO	ORD					·	<del></del>		
Sixe	Setting depth	Packer	set at .		-		-			
	<u> </u>	212 22 22					· <u>-</u>			
		int and kind of		CEMENT SQ	UEEZE RECOR	<u>.</u>	1			
<del></del>			molevet Ave	<del>-</del>				Depth in	terval treated	
			<u> </u>				<u> </u>	<u> </u>		
									<u> </u>	
TEST DATE:			Pi	RODUCTION			ļ			
Date of first production		Producin	g method (flow	ring, pumping, g	es lift, efc.i			A.P.1	.Gravity	
RATE OF PRODUCTION OIL RECEIVED GOS MCF						Weter		Gas-oil retio		
Disposition of gas (ventuc			MARCOINE	3		interval (	p i	ــــــــــــــــــــــــــــــــــــــ	CFPB	
** The person v	tho can bell	<u> </u>	[1-12		<u> </u>	<u> </u>			- th:	
The het 2011 A	THO CALL DE	reauneu 1	na hunus	regarain	y any que	っしていいい	CONC	erning	CHIS	

A witnessed initial test, by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

cluding depth interval tested, cushlon used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION DESCRIPTION, CONTENTS, ETC.	10r,	BUTTOM	Down	JEF IN
DST #1 4270-4300	1	•	.Winfield	2736
30"-60"-60"-120"	<b>1</b> .	· (	Council Grove	2952
		Į.	Heebner	4243
THP - 2035 FHP - 2003	ľ	ſ		8
IFP - 81-212 FFP - 245-326 .			Toronto	4282
ISI - 882 FSI: - 898	, ·	· <b>1</b>	Lansing	4370
REC. 120' muddy salt water slightly gas	cut;		Marmaton	5008
540' slightly gas cut salt water		1	Cherokee	.5190
			Morrow	5513
		1	Chester	5637
DST #2 4369-4383	,		St. Gen.	5834
30"-60"-120"	,	ļ	St. Louis	5929
			DC. 10010	2727
IHP - 2141 FHP - 2093			•	
IFP - 32-48 FFP - 80-112		{		-
ISI - 1273 FSI - 1257	1	l '		
REC. 60' watery mud; 120' salt water	,			
·				
		í		
DST #3 5928-5940		ŀ		1.
30"-60"-60"-120"	ı	1		James 15
IHP - 2867 FHP - 2835	•		. ]	¥ 100 m
IFP - 64-80. FFP - 96-129		<b>{</b>		
	ı	1		
		1	}	•
REC. 150' oily drlg. mud; 30' watery		i l		-
oily mud; 60' salt water		ľ l		
"		<b>!</b>	·	
DST #4 5568-5640		}	ļ	
Misrun			· •	٠
•				غونيوم. د سام
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USE ADDITIONAL SHEETS, IF NE	CESSARY TO	COMPLETE WEL	1 PECOPD	

## AFFIDAVIT

STATE OF Kansas	, COUNTY OF	Seward	SS,
Merle Evers	OF LAWFUL AGE	, BEING FIRST I	DULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:	•	-	•
THAT HE IS Dist. Superintend	lentFORPe	troleum Inc.	
OPERATOR OF THEIrwin			ORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAIR	D OPERATOR, THAT W	ELL NO. 2	ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 24	DAY OF October	19 81	, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RE	SPECT TO SAID WELL	IS TRUE AND CO	RRECT.
FURTHER AFFIANT SAITH NOT.			
	(s)	Mule To	us
SUBSCRIBED AND SWORN TO BEFORE ME	THIS <u>11th</u> DAY OF	November	19 <sub>81</sub>
•			1-11/20
MOTAN, PUBUS JAMES	R. HATFIELD	X ames	RY PUBLIC
Seward (	County Kansas	MOTA	