

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

175-21,284 - 0006

API NO. 15- \_\_\_\_\_  
County Seward  
\_\_\_\_\_ N/2, N/2, NE Sec. 33 Twp. 32 Rgs. 32 X E/W

Operator: License # 07344  
Name: Clyde M. Becker  
Address 212 First National Bldg.  
Ponca City, OK 74601  
City/State/Zip

330 Feet from 3/N (circle one) Line of Section  
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Purchaser: Panhandle Trading  
Operator Contact Person: Clyde M. Becker  
Phone (405) 765-8788

Lease Name Wettstein Well # 1  
Field Name Fedder SW

Contractor: Name: Cheyenne Drilling  
License: 5382

Producing Formation Morrow  
Elevation: Ground 2825 KB 2836  
Total Depth 6100 PSTD 5896

Wellsite Geologist: Clyde Becker  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SVD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Corr., WSW, Expl., Cathodic, etc.)

Amount of Surface Pipe Set and Cemented at 1668 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SVD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SVD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-14-92 11-25-92 1-6-93  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ADT-1 7-10-99  
(Data must be collected from the Reserve Pit)  
Chloride content 2100 ppm Fluid volume 600 bbls.  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rgs. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_  
**RELEASED**  
MAY 24 1995

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker  
Title Operator Date 2-25-93  
Subscribed and sworn to before me this 25th day of February,  
19 93.  
Notary Public Madeline Thomas  
Date Commission Expires 11-14-96

K.C.C. OFFICE USE ONLY RECEIVED  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SVD/Rep NSPA  
KGS Plus Other  
CONSERVATION DIVISION  
Wichita, Kansas  
MAR 1 1993

SIDE TWO

Operator Name Clyde M. Becker Lease Name Wettstein Well # 1  
 Sec. 33 Twp. 32 Rge. 32  East County Seward  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Cedar Hills</td> <td>1130 est</td> <td></td> </tr> <tr> <td>Anhydrite</td> <td>1635</td> <td>+1201</td> </tr> <tr> <td>Chase</td> <td>2612</td> <td>+ 224</td> </tr> <tr> <td>Heebner</td> <td>4232</td> <td>-1396</td> </tr> <tr> <td>Marmaton</td> <td>5001</td> <td>-2165</td> </tr> <tr> <td>Morrow</td> <td>5512</td> <td>-2676</td> </tr> <tr> <td>Chester</td> <td>5645</td> <td>-2809</td> </tr> <tr> <td>St. Gen.</td> <td>5870</td> <td>-3034</td> </tr> <tr> <td>St. Louis</td> <td>5934</td> <td>-3098</td> </tr> <tr> <td>TD</td> <td>6100</td> <td>-3264</td> </tr> </tbody> </table>	Name	Top	Datum	Cedar Hills	1130 est		Anhydrite	1635	+1201	Chase	2612	+ 224	Heebner	4232	-1396	Marmaton	5001	-2165	Morrow	5512	-2676	Chester	5645	-2809	St. Gen.	5870	-3034	St. Louis	5934	-3098	TD	6100	-3264
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

List All E.Logs Run: Dual Induction & Density Neutron, DST 5784-5843 times 30-50-30-50  
 Rec 440' Mud + 30' SOCM FP 101-193#  
 SIP 223-243#

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1668	Reg & <sup>class</sup> <sub>CH</sub>	730	2% CaCl
Production	7 7/8	5 1/2	15.5#	5896	Posmix	340	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5633-41	frac 5600 gal oil 2200# sd	
4	5590-99	NONE		

TUBING RECORD	Size 2 7/8	Set At 5615	Pecker At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 6 Bbls.	Gas 1040 Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: 5590-99  
5633-41

ORIGINAL

DRILLERS LOG

CLYDE M. BECKER  
WETTSTEIN #1  
SECTION 33-T32S-R32W  
SEWARD COUNTY, KANSAS

COMMENCED: 11-14-92  
COMPLETED: 11-28-92

SURFACE CASING: 1668' OF 8 5/8"  
OMTD W/580 SX LT "C", 2% C.C.,  
1/4#/SX FLO-CELE; TAILED IN W/  
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0-1683
ROCK CORAL	1683-2060
RED BED	2060-2525
LIME & RED BED	2525-3200
LIME & SHALE	3200-3390
SHALE & LIME	3390-4595
LIME & SHALE	4595-4950
SHALE & LIME	4950-5130
LIME & SHALE	5130-5440
SHALE & LIME	5440-5655
LIME	5655-5775
SHALE & LIME	5775-6100 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A. J. JACQUES

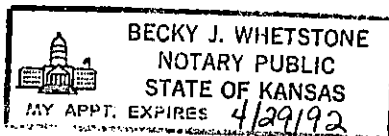
RELEASED

MAY 24 1995

FROM CONFIDENTIAL

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF NOVEMBER, 1992



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC

MAR 25

CONFIDENTIAL

**HALLIBURTON SERVICES**

**ORIGINAL**

A Halliburton Company

INVOICE NO.	DATE
304810	11/15/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
NETTSTEIN 1	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE	CEMENT SURFACE CASING	11/15/1992		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	T. A. DAVIS			COMPANY TRUCK	42770

CLYDE M. BECKER  
212 FIRST NATIONAL BLDG.  
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	18	MI	2.60	46.80
001-016	CEMENTING CASING	1683	FT	1,020.00	1,020.00
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00
16A	CASING SHOE - 8 5/8" BRD THD.	1	EA	161.00	161.00
830.2171	CENTRALIZER 8-5/8" X 12.25"	3	EA	62.00	186.00
40	BAFFLE PLATE - 8 5/8" ALUM	1	EA	45.00	45.00
807.93059	HALLIBURTON WELD-A	1	LB	11.50	11.50
597	PREMIUM PLUS CEMENT	150	SK	8.69	1,303.50
825.1269	HALL. LIGHT -PREMIUM PLUS	580	SK	7.82	4,535.60
350	FLOCELE	183	LB	1.30	237.90
890.10802	ANHYDROUS CALCIUM CHLORIDE	13	SK	26.50	344.50
504-050	BULK SERVICE CHARGE	768	CFT	1.15	883.20
504-120	MILEAGE CMTG MAT DEL OR RETURN	963.354	TMI	.80	770.68
507-210					
509-406					
500-207					
500-306					
INVOICE SUBTOTAL					9,675.68
DISCOUNT-(BID)					3,870.27-
INVOICE BID AMOUNT					5,805.41
*--KANSAS STATE SALES TAX					253.10
*--SEWARD COUNTY SALES TAX					51.66
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					110.17

**RELEASED**

**MAY 24 1995**

**FROM CONFIDENTIAL MAR 25**

**CONFIDENTIAL**

RECEIVED  
STATE CORPORATION COMMISSION

**MAR 1 1993**

CONSERVATION DIVISION  
Wichita, Kansas

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

**HALLIBURTON SERVICES ORIGINAL**

A Halliburton Company

INVOICE NO.	DATE
250975	11/26/1992

WELL/LEASE NO./PLANT NAME WETTSTEIN 1		WELL/PLANT LOCATION SEWARD		STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION LIBERAL		CONTRACTOR CHEYENNE #4	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 11/26/1992
ACCT. NO. 063760	CUSTOMER AGENT DOUG BROWN	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 433

CLYDE M BECKER  
212 FIRST NATIONAL BLDG.  
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA 1					
000-117	MILEAGE	28	MI	2.60	72.80
		1	UNT		
001-016	CEMENTING CASING	5900	FT	1,520.00	1,520.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2	IN	50.00	50.00
		1	EA		
12A	GUIDE SHOE - 5 1/2" BRD THD.	1	EA	121.00	121.00
825.205					
4A	FLOAT COLLAR-SSII-5-1/2 BRD	1	EA	253.00	253.00
836.07100					
40	CENTRALIZER 5-1/2" X 7 7/8"	8	EA	44.00	352.00
807.93022					
504-043	PREMIUM CEMENT	170	SK	8.44	1,434.80
506-105	POZMIX A	12580	LB	.064	805.12
506-121	HALLIBURTON-GEL 2%	6	LB	.00	N/C
507-145	CFR-2	214	LB	3.85	823.90
507-210	FLOCELE	85	LB	1.30	110.50
509-968	SALT	2931	LB	.10	293.10
500-207	BULK SERVICE CHARGE	389	CFT	1.15	446.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	453.054	TMI	.80	362.44
INVOICE SUBTOTAL					6,644.86
DISCOUNT-(BID)					2,120.60
INVOICE BID AMOUNT					4,524.26
*-KANSAS STATE SALES TAX					158.87
*-SEWARD COUNTY SALES TAX					32.41
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,715.54

RELEASED

MAY 24 1995

MAR 25

CONFIDENTIAL

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

MAR 1 1993

CONSERVATION DIVISION  
Wichita, Kansas

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