

ORIGINAL

SIDE ONE

SEP 06 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3711

Name: Shepler & Thomas, Inc.

Address P.O. Box 1162

City/State/Zip Liberal, KS 67905-1162

Purchaser: N/A

Operator Contact Person: R. F. Burke

Phone (316) 624-0750

Contractor: Name: _____

License: Exeter

Wellsite Geologist: Don Huber

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4-15-90 4-27-90 4-29-90

Spud Date Date Reached TD Completion Date

API NO. 15-175-21,138-0000

County Seward FROM CONFIDENTIAL

C W/2 NE Sec. 33 Twp. 32S Rge. 32 East West

3960 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

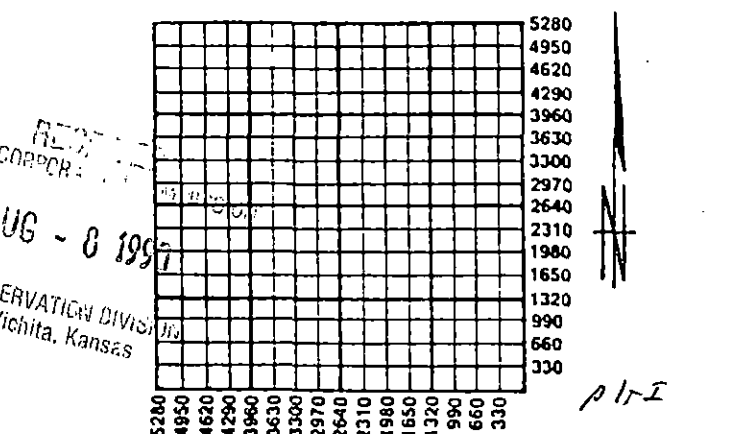
Lease Name Wettstein Well # 1-33

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 2818 KB 2820

Total Depth 6040 PBSD 5931



Amount of Surface Pipe Set and Cemented at 1635 KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

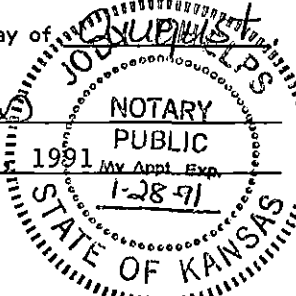
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. Burke
Title Agent R. F. BURKE

Date 8-7-90

Subscribed and sworn to before me this 7th day of August 19 90.

Notary Public Jody Phelps
Date Commission Expires January 28 1991



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers TimeLog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name Shepler & Thomas, Inc. Lease Name Wettstein Well # 1-33

Sec. 33 Twp. 32S Rge. 32 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED
 SEP 06 1991

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1: 5505-5689; 30-60-60-120; IH 2669;
 IF 33-33; ISIP 386; FF 33-33; FSIP 696;
 FH 2678, recover 600' gip, 15' sgcm.
 DST #2: 5936-5972; 30-60-60-90; IH 2929;
 IF 123-200, strong blow, gts in 15 min;
 ISIP 1658; FF 255-461, fair blow; FSIP 1668
 FH 1804; BHT 141°F. Recover 250' gocm, 850' gcsw

Formation Description

Log Sample

Name	Top	Bottom
L. Krider	2666	
Heebner	4228	
Lansing	4353	
Marmaton	4987	
Cherokee	5182	
Morrow	5510	
Chester	5661	
St. Genevieve	5833	
St. Louis	5915	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1635 KB	Class C	460	2% CC
Production		4 1/2	10.5#	6043 KB	50/50 pox	100	10% salt, 6% Halad 322

Shots Per Foot	PERFORATION RECORD N/A Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No
 N/A

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Coningled
 Other (Specify) _____ Production Interval N/A