

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

OCT 6

175-21334-0000

API NO. 15-
County Seward
C SE SE NE Sec. 29 Twp. 32 Rge. 32 E X U

Operator: License # 31093
Name: Becker Oil Corporation
Address 212 First National Bldg.
City/State/Zip Ponca City, OK 74601

CONFIDENTIAL

2310 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Purchaser:
Operator Contact Person: Clyde M. Becker
Phone (405) 765-8788

Lease Name Kane Well # 1
Field Name Lowry Exploration assumed operation
Producing Formation to complete as chase Gas well

Contractor: Name: Cheyenne Drilling Co.
License: 5382
Wellsite Geologist: Clyde Becker, Jr.

Elevation: Ground 2820 KB 2831
Total Depth 6040 PBD
Amount of Surface Pipe Set and Cemented at 1698 Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cat.

Drilling Fluid Management Plan DRA JH 12-3-93
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 600 bbls
Dewatering method used evaporation

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth
Deepening Re-perf. Conv. to Inj/SVD
Plug Back PBD
Gommingled Docket No.
Dual Completion Docket No.
Other (SVD or Inj?) Docket No.
9-7-93 9-16-93 9-17-93
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite:
Operator Name
Lease Name NOV 21 1994 License No.
Quarter Sec. Twp. Rge. E/W
County Docket No.

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker
Title President Date 10-6-93
Subscribed and sworn to before me this 6th day of October, 1993.
Notary Public Maxine Johnson
Date Commission Expires 11-14-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
 KCC SVD/Rep
 KGB Plug
RECEIVED
STATE CORPORATION COMMISSION
OCT 28 1993
Other
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Operator Name

Becker Oil Corporation

SIDE TWO

Lease Name Kane

Well # 1

County Seward

Sec. 29 Top. 32 Rge. 32

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction & Density
Neutron DST 5615-57 times 20-40-70-120 rec
500' GIP + 10' Mud, FP 45-55 SIP 342-1512#
DST 5496-544 No rec Pr 0'

Log Name	Formation (Top)	Depth	Datum	Sample
Chase		2391	+240	
Council Grove		2922	-91	
Heebner		4220	-1389	
Marmaton		4991	-2160	
Morrow		5302	-2671	
Chester		5639	-2808	
St. Louis		5906	-3075	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1698	Prem & lite	825	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated:		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval _____

CUSTOMER COPY

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE



HALLIBURTON ENERGY SERVICES

CONFIDENTIAL ORIGINAL

INVOICE NO.	DATE
507757	09/08/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
KANE 1		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB/PURPOSE	TICKET DATE
LIBERAL		CHEYENNE		CEMENT SURFACE CASING	09/08/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	F. A. DAVIS			COMPANY TRUCK	56420

KCC

DIRECT CORRESPONDENCE TO:

CLYDE M BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601

OCT 6
CONFIDENTIAL

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	10	MI	2.75	27.50
		1	UNT		
001-016	CEMENTING CASING	1700	FT	1,220.00	1,220.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC T	8	IN	130.00	130.00
		1	EA		
350	HALLIBURTON WELD-A	1	LB	14.50	14.50 *
890.10802					
597	BAFFLE PLATE - 8 5/8" ALUM	1	EA	45.00	45.00 *
825.1269					
504-050	CEMENT - PREMIUM PLUS	150	SK	9.22	1,383.00 *
504-120	CEMENT - HALL. LIGHT PREM PL	575	SK	8.21	4,720.75 *
507-210	FLOCELE	144	LB	1.40	201.60 *
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	28.25	367.25 *
500-207	BULK SERVICE CHARGE	761	CFT	1.35	1,027.35 *
500-306	MILEAGE CMTG MAT DEL OR RETU	341.485	TMI	.95	324.41 *
504-120	CEMENT - HALL. LIGHT PREM PL	100	SK	8.21	821.00 *
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	28.25	28.25 *
500-306	MILEAGE CMTG MAT DEL OR RETU	23.45	TMI	.095	75.00MNM*
500-225	CEMENTING MATERIALS RETURNED	1	EA	41.05	41.05
500-207	BULK SERVICE CHARGE	150	CFT	1.35	202.50 *
500-306	MILEAGE CMTG MAT DEL OR RETU	70.365	TMI	.95	75.00MNM*

INVOICE SUBTOTAL

10,704.16

DISCOUNT-(BID)

RELEASED

3,786.02-

INVOICE BID AMOUNT

NOV 21 1994

6,918.14

*-KANSAS STATE SALES TAX

298.20

*-SEWARD COUNTY SALES TAX

FROM CONFIDENTIAL

60.85

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$7,277.19

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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DRILLERS LOG

BECKER OIL CORPORATION
KANE #3
SECTION 29-T32S-R32W
SEWARD COUNTY, KANSAS

KCC

ORIGINAL

API #15-175-21334 OCT 6

COMMENCED: 09-07-93
COMPLETED: 09-17-93

CONFIDENTIAL SURFACE CASING: 1684' OF 8 5/8"
CMTD W/675 SX LT "C", 2% C.C.,
1/4#/SX FLO-CBLE, TAILED IN W/
150 SX "C", 2% C.C.

FORMATION	DEPTH
SURFACE HOLE	0-1699
RED BED	1699-2500
RED BED & LIME	2500-3998
SHALE & LIME	3998-4185
LIME & SHALE	4185-4558
SHALE & LIME	4558-4730
LIME & SHALE	4730-5132
SHALE & LIME	5132-5270
LIME & SHALE	5270-5575
SHALE & LIME	5575-5657
SHALE	5657-5696
LIME & SHALE	5696-5815
SHALE & LIME	5815-6015
LIME & SHALE	6015-6040

RELEASED

NOV 21 1994

RTD

FROM CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.


CHEYENNE DRILLING, INC.

A. J. Jacques

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17TH DAY OF SEPTEMBER, 1993.


 BECKY J. WHETSTONE
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 4/29/95

Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

OCT 08 1993

CONSERVATION DIVISION
Wichita, Kansas