

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30444
Name: Charter Production Company
Address 224 East Douglas
Suite 400
City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Jerald W. Rains
Phone (316) 264-2808

Contractor: Name: Zenith Drilling Corporation
License: 5141

Wellsite Geologist: Robert Smith

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/10/92 12/29/92 1/29/93
Spud Date Date Reached TD Completion Date

API NO. 15- 175#21268-0000

County Seward

SE - SW - Sec. 28 Twp. 32 Rng. 32 ^E ^W

660 Feet from ^S ^N (circle one) Line of Section

3300 Feet from ^E ^W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or ^S ^N (circle one)

Lease Name Fawcett "A" Well # 1

Field Name Fedder

Producing Formation St Louis

Elevation: Ground 2923' KB 2934'

Total Depth 6040' PBTB 5992

Amount of Surface Pipe Set and Cemented at 36 jts, 1620 Feet

Multiple Stage Cementing Collar Used? Yes No

Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan BLT 3-15-92
(Data must be collected from the Reserve Pit)

Chloride content 2600 ppm Fluid volume 8,068 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: _____

Operator Name _____ **RELEASED**

Lease Name _____ License No. _____

Quarter Sec. MAY 24 1995 Rng. _____ E/W

County Seward **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

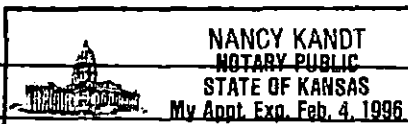
Signature Jerald W. Rains

Title Operations Manager Date 2/15/93

Subscribed and sworn to before me this 15th day of February, 19 93.

Notary Public Nancy Kandt

Date Commission Expires 2-4-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
CORPORATION COMMISSION
FEB 17 1993
Distribution
 KCC SWD/R
 KGS Plug
CONSERVATION DIVISION
Wichita, Kansas
Other _____
(Specify)

P1

Operator Name Charter Production Company Lease Name Fawcett "A" Well # 1

Sec. 28 Twp. 32 Rge. 32
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.) Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No Please see geologist's log enclosed.

Electric Log Run Yes No
 (Submit Copy.)

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

List All E.Logs Run:

Dual Spaced Neutron II & Microlog. Geologist's Log
 Dual Induction.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1620'	Hal Lite	535	2% CC
					Class H	150	2% CC
Production Casing	7 1/2"	4 1/2"	10.5	6039'	Premium	100	15% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3223'	Halco Lite	125 sxs	2% CC, 1/4#/sxs Flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone		Premium	50 sxs	2% CC, 1/4#/sxs Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5911'-5923'		200' KCL Water
	5911'-5923'		Frac'd w/ 250 gal 7 1/2% DSFE acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	5889'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
2/10/93			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio - Gravity
	10		350				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval 5911'-23'

ORIGINAL

INVOICE

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company



DEC 23 1992

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
305078	12/11/1992

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
FAWCETT "A" 1		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		ZENITH	CEMENT SURFACE CASING		12/11/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
155799	MICHAEL GERHARDT			COMPANY TRUCK	44083

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

FEB 16

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA MILEAGE	18	MI	2.60	46.80
001-016	CEMENTING CASING	1.623	FT	1,020.00	1,020.00
030-018	CEMENTING PLUG 5W, PLASTIC TOP	1	UNT		
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	216.00	216.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	30.00	30.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	62.00	186.00
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888					
504-050	PREMIUM PLUS CEMENT	150	SK	8.69	1,303.50
504-120	HALL. LIGHT - PREMIUM PLUS	535	SK	7.82	4,189.70
507-210	FLOCELE	134	LB	1.30	174.20
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	26.50	344.50
500-207	BULK SERVICE CHARGE	720	CFT	1.15	828.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	1163.016	TMI	.80	930.41

INVOICE SUBTOTAL

9,686.11

DISCOUNT-(BID)
INVOICE BID AMOUNT

484.29-

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

STATE CORPORATION COMMISSION

401.23

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

CONSERVATION DIVISION
Wichita, Kansas

APPROVED

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

RECEIVED

FEB 17 1995

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
305184	01/15/1993

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
FAUCETT "A" 1		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		MURFIN	CEMENT PRODUCTION CASING		01/15/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
155799	ROBERT MOOREHEAD			COMPANY TRUCK	45455

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

FEB 16
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE - EASTERN AREA1	20	MI	2.75	55.00
		1	UNT		
009-027	CMT THRU TBQ-DRILL STEM ADD HR	2	HR	195.00	390.00
		1	UNT		
000-117	MILEAGE - 1/16/93	20	MI	2.75	55.00
		1	UNT		
011-205	MISCELLANEOUS PUMPING JOBS	1000	PSI	745.00	745.00
		1	UNT		
504-050	PREMIUM PLUS CEMENT	50	SK	8.95	447.50
504-120	HALL LIGHT -PREMIUM PLUS	125	SK	8.05	1,006.25
507-210	FLOCELE	44	LB	1.40	61.60
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	28.25	84.75
500-207	BULK SERVICE CHARGE	184	CFT	1.25	230.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	247.68	TMI	.85	210.53
INVOICE SUBTOTAL					3,285.69
DISCOUNT-(BID)					164.26
INVOICE BID AMOUNT					3,121.37
*-KANSAS STATE SALES TAX					152.95
*-SEWARD COUNTY SALES TAX					31.23
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,305.55

RELEASED
MAY 24 1995
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1993

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CONSERVATION DIVISION
Wichita, Kansas