

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-... 189-21051-0000
County... STEVENS
... SW NW Sec. 14 Twp 31S Rge. 35 East
... West

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... P.A'd

Lease Name... SIMON WINTER Well # 1
Field Name... UNNAMED

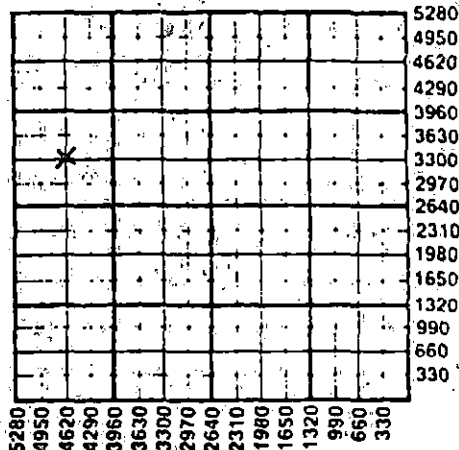
Operator Contact Person... D. H. Lawrence
Phone 303-298-2698

Producing Formation... CHESTER
Elevation: Ground... 2990' KB... 3001'

Contractor: License # 5382
Name CHEYENNE DRILLING CO.

Wellsite Geologist... G.D. CARLSON
Phone 303-298-3761

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # NA Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-24-87 7-3-87 7-4-87
Spud Date Date Reached TD Completion Date
5795' P.A'd
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # J. 27-220
 Groundwater 4523 Ft North from Southeast Corner
(Well) 443 Ft West from Southeast Corner of
Sec 15 Twp 31S Rge 35 East West
 Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 1799 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. H. Lawrence

Title General Accounting Supervisor Date 9/17/87

Subscribed and sworn to before me this 17th day of September 1987

Notary Public [Signature] STATE CORPORATION COMMISSION

Date Commission Expires SEP 25 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Driller's Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 14 Twp 31 Rge 35

Operator Name MOBIL OIL CORP. Lease Name SIMON WINTER Well # 1

Sec. 14 Twp. 31 S Rge. 35 East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
CHASE	2619	
WINFIELD	2692	
COUNCIL G	2912	
ADMICE	3158	
WABAUNSE	3295	
LANSING	4153	
KANSAS C	4389	
MARMATON	4852	
CHEROKEE	5038	
MORROW	5376	
CHESTER	5564	
ST. GENEV	5673	
ST. LOUIS	5722	
TD	5795	
LOG MEAS FROM KB	3001	

RELEASED
 OCT 20 1988
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1799'	CPC	703	65:35:6 C:102:204 2% CaCl ₂
					CPC	100	2% CaCl ₂

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	N/A			

Date of First Production	Producing Method				
PA'd 7-4-87	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

PA'd
