

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress
City/State/Zip: Wichita, KS 67226-4003
Purchaser: NCRA
Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737
Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: John Hastings

4620 Feet from (S) (circle one) Line of Section
2970 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hanke "B" Well # 1-14
Field Name _____
Producing Formation Chester Sand
Elevation: Ground 2987' KB 3000'
Total Depth 5825' PBD 5779'
Amount of Surface Pipe Set and Cemented at 1496' Feet
Multiple Stage Cementing Collar Used? X Yes _____ No
If yes, show depth set 3246' Feet
If Alternate II completion, cement circulated from _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSV, Expl., Cathodic, etc.) _____

_____ feet depth to _____ wt _____ xx cwt.
Drilling Fluid Management Plan alt I H-1-96
(Data must be collected from the Reserve Pit) lu

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
10-4-95 10-16-95 12-6-95
Spud Date Date Reached TD Completion Date

Chloride content 4500 ppm Fluid volume 1080 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name KCC
Lease Name NOV 29 License No. MAR 23 1998
Quarter _____ Township _____ Range _____ E/W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 1 1995

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KCC
NOV 29
MAR 23 1998
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 11-28-95
Subscribed and sworn to before me this 5 day of December 1995.
Notary Public Kristal L. Berblinger
Date Commission Expires October 5, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rop _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

KRISTAL L. BERBLINGER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-5-99

Operator Name McCoy Petroleum Corporation

Lease Name Hanke "B"

Well # 1-14

Sec. 14 Twp. 31S R. 35

East

County Stevens

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E-Logs Run:				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		1496'	Prem +	950	FC, Gils, CC
Production		5-1/2"	14#/15.5#	5823	SelfStress	250	2%cc, 5#Gil
DV Tool				3246'	35/65 Poz/C 10-2 RFC	300 75	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top Bottom			
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5639-5642' Treat w/800 gals diesel	Frac w/22,000 gals. of MY-T-OIL IV w/ 38,000# 20/40 sand	Same
2	5609-5615' Treat w/1200 gals diesel		Same

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5562'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or In	<u>11-16-95</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>51</u> Bbls.	Gas	Mcf <u>47</u>	Water <u>47</u> Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>5639-5642</u> <u>5609-5615</u>



Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

ORIGINAL

CONFIDENTIAL

John Roger McCoy
President
Kevin McCoy
Vice-President
Harvey H. McCoy
Vice-President
Keith McCoy
Treasurer

15-189-21994

McCoy Petroleum Corporation
Hanke "B" #1-14
E/2 NE NW Section 14-31S-35W
Stevens County, Kansas

KCC

NOV 29

CONFIDENTIAL

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DST #1 4192-4216 (Lansing 'A' Zone)(Tailpipe Straddle)

Open 30", SI 60", Open 60", SI 90"
1st Open: Weak blow built to 3".
2nd Open: Very weak blow built to 2".
Recovered: 340' Muddy Water (Chlorides 46,000 PPM)
FP: 60-80 / 110-150#
SIP: 1114-1094#

DST # 2 4660'- 4678' (Kansas City 'A' Zone)

Open 30", SI 60", Open 60", SI 90"
1st Open: Strong blow OBB in 2 min.
2nd Open: Strong blow OBB immediately.
(GTS 4 min. into final shut in period, TSTM)
Recovered: 360' Total fluid:
90' Heavy Oil Cut Mud (15% Oil, 85% Mud)
180' Heavy Gas Cut Frothy Oil (60% Gas, 30% Oil, 10% Mud)
90' Slightly Water And Mud Cut Oil (80% Oil, 10% Mud, 10% Water)
FP: 80-94 / 100-140#
SIP: 1272-1292#

DST #3 5588'- 5620' (Chester Sand)

Open 30", SI 60", Open 90", SI 120"
1st Open: Weak to strong blow OBB in 21 min.
2nd Open: Strong blow OBB immediately.
GTS 13" into final shut in period.
Recovered: 410' Total fluid:
45' Mud Cut Oil (70% Oil, 30% Mud)
180' Frothy Gas Cut Oil (60% Gas, 35% Oil, 5% Mud, Trace of Water)
90' Heavy Gas and Water Cut Oil (45% Gas, 30% Oil, 5% Mud, 20% Water)
95' Slightly Muddy Saltwater w/ trace of oil. (Chlorides 58,000 PPM)
FP: 80-106 / 130-180#
SIP: 1598-1588#

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ELECTRIC LOG TOPS

Heebner Shale	4089(-1089)
Lansing	4156(-1156)
Lansing 'A' Zone	4197(-1197)
Lansing 'G' Zone	4454(-1454)
Stark Shale	4638(-1638)
KC'A' Ø	4665(-1665)
KC'B'	4704(-1704)
KC'B' Ø	4714(-1714)
Marmaton	4866(-1866)
Fort Scott	5022(-2022)
Cherokee Shale	5042(-2042)
Morrow Shale	5381(-2381)
Chester Marker Lm.	5574(-2574)
1st Chester Sand	5604(-2604)
2nd Chester Sand	5635(-2635)
St. Louis	5731(-2731)
RTD	5825(-2825)
LTD	5826(-2826)

INVOICE

Dowell

CONFIDENTIAL

REMIT TO: P O BOX 890788 DALLAS TX 75389-0788

0312

INVOICE DATE

10/18/95

919445 MCCOY PETROLEUM INC

3107 N CYPRESS WICHITA

KS 672264003

ORIGINAL

PAGE 1

INVOICE NUMBER 03-12-7691

TYPE SERVICE

CEMENTING CEMENT PRODUCTION

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
HAWKE D 1-14	KS	STEVENS	ULYSSES	DONELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 14-31S-35H			10/17/95	DARYL HANSON	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871060	CSNG CMNT 5501-6000' 1ST BHR	BHR	1	1,950.0000	1,950.00
048016000	CEMENT PUMPER-PER ADDL STAGE	BHR	1	1,280.0000	1,280.00
048600000	TOOLS, CASING SWIVEL RENTAL	JOB	1	280.0000	280.00
049102000	TRANSPORTATION CMNT TON MILE	MT	1157	1.0500	1,214.85
049100000	SERVICE CHG CEMENT MATL LAND	CFT	801	1.4300	1,145.43
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	167.0000	167.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	34	2.9500	100.30
040003000	D903, CEMENT CLASS C	CFT	195	10.4200	2,031.90
040015000	D909, CEMENT CLASS H	CFT	251	9.0000	2,259.00
101545000	D132, LITEPOZ	CFT	105	4.3900	460.95
000433001	D807, SELF STRESS I CMNT ADD	LBS	3888	.4000	1,555.20
102146003	D804A REGULATED FULLUP CMNT	SK	75	14.8600	1,114.50
045014050	D20, BENTONITE EXTENDER	LBS	1620	.1700	275.40
045019050	D42, KOLITE LOST CIRC ADDITT	LBS	3125	.5700	1,781.25
067005100	S1, CALCIUM CHLORIDE	LBS	1143	.4400	502.92
047002050	D46, ANTIFOAM	LBS	48	3.4100	163.68
044003025	D29, CELLOPHANE FLAKES	LBS	202	1.7700	357.54
044002050	D60, FLAC FLUID LOSS ADDITV	LBS	118	9.3000	1,097.40
100202000	D826, CHEMICAL WASH CW7	BBL	12	32.2000	386.40
101094000	J433, WATER CNTRL POLYMER	LBS	51	2.1900	111.69
051003054	SHOE FLPT FLT AL 5-1/2"	EA	1	340.0000	340.00
053031054	INSERT W/FLEX PLUG 5-1/2"	EA	1	440.0000	440.00
054001054	COLLAR 2 STG CEM 5-1/2"	EA	1	3,720.0000	3,720.00
056011054	CENTR REG 5-1/2, B DIA-9"	EA	8	66.0000	528.00
056008054	BASKET CENG CASING 5-1/2"	EA	1	184.0000	184.00
057499001	K232, THD LKG COMPOUND KIT	EA	1	28.0000	28.00

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FROM CONFIDENTIAL

CONTINUED

Schlumberger

Dowell

REMIT TO: P O BOX 890788
DALLAS TX 75389-0788

INVOICE

0312

INVOICE DATE
10/18/95

919445
MCCOY PETROLEUM INC
3107 N CYPRESS
WICHITA, KS 672264003

ORIGINAL

PAGE
2

INVOICE NUMBER
03-12-7691

TYPE SERVICE
CEMENTING
CEMENT PRODUCTIO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF
HAWKE B 1-14	KS	STEVENS	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 14-31S-35N			10/17/95	DARYL HANSON	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048601000	CEMENT HEAD RENTAL DISCOUNT - MATERIAL DISCOUNT - SERVICE	JOB	1	0000	N/C 6,068.25- 2,148.15-
				SUB TOTAL --	15,259.01
H C	STATE TAX ON			12,059.24	590.91
H:F C	LOCAL TAX ON			12,059.24	120.59
				AMOUNT DUE --	15,970.51

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MAR 23 1998

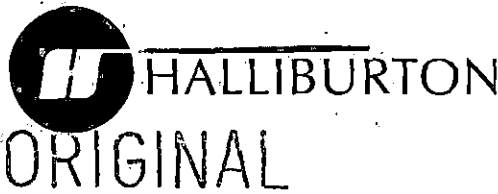
FROM CONFIDENTIAL

1113-15

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 22-1692661
TERMS -- NET 30 DAYS DUE ON OR BEFORE NOV 17, 1995

THANK YOU. WE APPRECIATE YOUR BUSINESS.

** WE CAN INVOICE YOU VIA EDI. CALL (713)275-8414 FOR INFORMATION **



INVOICE

INVOICE NO.	DATE
812192	10/04/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HANKY B 1-14	STEVENS	KS	GAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SWEETMAN DRILLING	CEMENTING CASING	10/04/1995		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
584550	EVERETT CARMIN			COMPANY TRUCK	77616

CONFIDENTIAL DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

P.O. BOX 1998
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	RELEASE, CEMENTING ROUND TRIP	66	MI	2.85	188.10
		1	UNT		
001-016	CEMENTING CASING	1	UNT	1,143.00	1,143.00
12A	GUIDE SHOE - 8 5/8" S.J.	1	EA	300.00	300.00
825,317					
24A	INSERT FLOAT VALVE - 8 5/8" BR	1	EA	171.00	171.00
815.19802					
32	FILL-UP UNIT 7" - 8 5/8"	1	EA	64.00	64.00
815.12415					
41	CENTRALIZER - 8-5/8 X 12-1/4	4	EA	61.00	244.00
806.61048					
030-017	CEMENTING PLUG SW, PLASTIC BOT	1	EA	195.00	195.00
		1	EA		
030-018	CEMENTING PLUG SW, PLASTIC TOP	1	EA	130.00	130.00
		1	EA		
011-234	MISC JOBS NON PUMPING TIME	14	HR	155.00	2,170.00
		1	UNT		
000-119	MILEAGE FOR CREW	66	MI	1.50	99.00
		1	UNT		
001-018	CEMENTING CASING - ADD HRS	3	HR	235.00	705.00
		1	UNT		
504-120	CEMENT - HALL, LIGHT PREM PLUS	475	SK	10.56	5,016.00
504-050	CEMENT - PREMIUM PLUS	200	SK	11.91	2,382.00
507-210	FLOCEL	319	LB	1.65	526.35
509-406	ANHYDROUS CALCIUM CHLORIDE	14	SK	36.75	514.50
508-291	GILSONITE BULK	1200	LB	.40	480.00
500-207	BULK SERVICE CHARGE	748	CFE	1.35	1,009.80
500-306	MILEAGE ONTQ MAY DEL OR RETURN	580.69	MI	.90	522.62
504-120	CEMENT - HALL, LIGHT PREM PLUS	270	SK	10.56	2,904.00
508-291	GILSONITE BULK	900	LB	.40	360.00
507-210	FLOCELE	182	LB	1.65	300.30

RELEASED
MAR 23 1998

FROM CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

DUPLICATE

INVOICE NO. 910192 DATE 10/04/1998

WELL LEASE NO./PROJECT HANKY B 1-14		WELL/PROJECT LOCATION STEVENS		STATE KS	OWNER SAMP
SERVICE LOCATION LIBERAL		CONTRACTOR SWEETMAN DRILLING	JOB PURPOSE CEMENT		TICKET DATE 10/04/1998
ACCT NO. 554550	CUSTOMER AGENT EVERETT CARMIN	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 7231e

ORIGINAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

P.O. BOX 1598
 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	36.75	73.50
500-306	MILEAGE CMTO MAT DEL OR RETURN	84.74	TMS	.93	80.80
500-225	CEMENTING MATERIALS RETURNED	10	%	10.66	106.60
500-207	BULK SERVICE CHARGE	321	CFE	1.35	558.35
500-306	MILEAGE CMTO MAT DEL OR RETURN	327.63	TMS	.93	309.54

INVOICE SUBTOTAL

20,758.45

DISCOUNT--(BID)

INVOICE BID AMOUNT

6,587.15
15,171.30

- *--KANSAS STATE SALES TAX
- *--LIBERAL CITY SALES TAX
- *--SEWARD COUNTY SALES TAX

385.43
112.87
119.49

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MAR 23 1998

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$15,995.73

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