

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5038 EXPIRATION DATE June 30, 1983

OPERATOR Robinson Oil Company API NO. 15-191-21293-00-00

ADDRESS 737 R. H. Garvey Building COUNTY Sumner

300 W. Douglas FIELD Latta N.  
Wichita, Kansas 67202-2992

\*\* CONTACT PERSON Bruce M. Robinson PROD. FORMATION Stalnaker

PHONE (316) 262-4341

PURCHASER Getty Oil Company LEASE Smith "A"

ADDRESS P. O. Box 3000 Tulsa, OK 74102 WELL NO. 1

DRILLING RRA Inc. 330 Ft. from N Line and

CONTRACTOR 510 Hardage Center 2310 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 30S RGE 2W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3687' PBD 2810'

SPUD DATE 7-1-81 DATE COMPLETED 8-30-82

ELEV: GR 1298 DF 1304 KB 1305

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 462' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

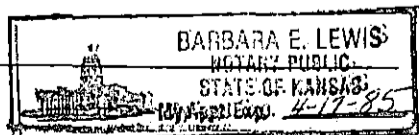
Bruce M. Robinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

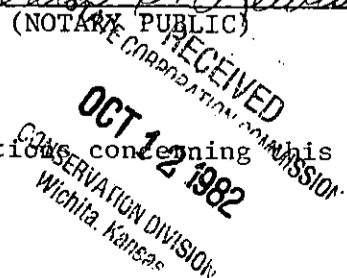
SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 1982.

MY COMMISSION EXPIRES:



[Signature] (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning information.



FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>****SEE DRILLING REPORT FILED ON 2-10-82 FOR TOPS AND DST'S</p> <p>This report is to furnish information on a temporary abandonment of K.C. oil zone (perfs 3015-3019') which had declined to 4.5 BOPD and recompletion in Stalnaker Sand gas zone. A bridge plug was set at 2810'. Perforations were made at 2709-2710' to repair poor primary cement job. These perforations were squeezed w/90 sax cement up to 2200# MP. cement inside 4.5" casing was washed out. The Stalnaker gas zone was perforated 2688-2691' w/three tubing jets and completed natural.</p>				

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Used surface	12-1/4"	8-5/8"	28#	462'	Common	265	2% gel 3% CC
New production	7-7/8"	4-1/2"	10.5#	3207'	Common	165	None

LINER RECORD N/Z

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	jet	3129-3130'
4	jet	3015'-3019'
4	jet	2709'-2710'
4	jet	2688'-2691'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2688'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% De-mud acid	3015'-3019'
Squeeze w/90 sax common cement	2709'-2710'

Date of first production 10/11/82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS None	Gas 300 MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) sold to Getty Oil Company		Perforations 2688'-2691'