

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03338
Name Pacific Petroleum, Inc.
Address 13931 N. Central Express
Suite 318, Box 274
City/State/Zip Dallas, TX 75243

Purchaser

Operator Contact Person Bam Takibashi
Phone 214-437-9957

Contractor License # 5676
Name EDCO Drilling

Wellsite Geologist.....(GARY) Ishikawa?
Phone.....214-437-9957

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

If **OWO**: old well info as follows:

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-24-87 10-4-87 10-4-87
.....
Spud Date Date Reached TD Completion Date

3220' surface
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 250 feet depth to Surface / 130 SX cmt
Cement Company Name Sun Cementing
Invoice # 1925

API NO. 15-.....91-22,009-00-00.....

County.....Sumer.....2

SW 1/4 NW 1/4 NW Sec. 4. Twp. 30. Rge. 2. East
West

4950' Ft North from Southeast Corner of Section
3960' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

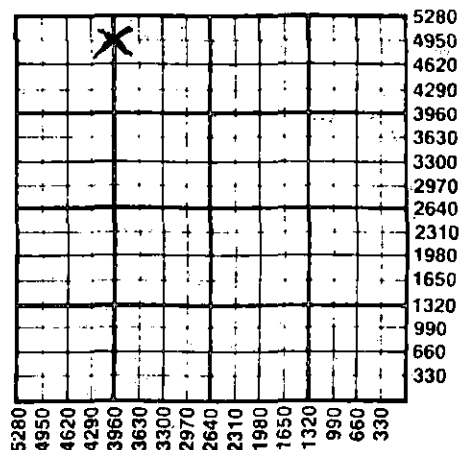
Lease Name..... Dixon Well #..... 1-4

Field Name..... Latta North

Producing Formation.....Kansas City.....

Elevation: Ground.....1294'.....KB.....1301'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Two Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec Twp Rde East West

X Other (explain) Trucked in by Albert Noga boom
purchased from Land owner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality. In excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

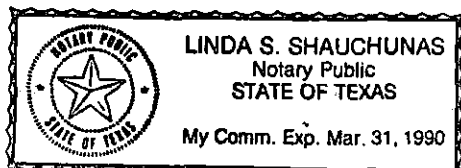
Signature Gay D. Schlosky

Title President Date 3-28-88

Subscribed and sworn to before me this 28th day of MARCH.....
1988...

Notary Public Linda S. Shauchunas
LINDA S. SHAUCHUNAS

Date Commission Expires.....3/31/90.....



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)

Sec. 4. Twp. 30. Rge. 2. W.

SIDE TWO

Operator Name Pacific Petroleum, Inc. Lease Name..... Dixon Well #..... 1-4Sec..... 4 Twp..... 20 Rge..... 2 ☐ East
☒ West County..... Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

latan 2682'
Stalnaker 2688'
Kansas City 3012'

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>12"</u>	<u>8 5/8"</u>	<u>20 #</u>	<u>250'</u>	<u>Common</u>	<u>130</u>	<u>2% C.S.</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	<u>N/A</u>						
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
.....							
Date of First Production		Producing Method					
.....		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Gas		Water		Gas-Oil Ratio Gravity	
<u>N/A</u>							
Bbls		MCF		Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

