

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 175-21.236 MAR 17

County Seward **CONFIDENTIAL**

SE - SE - SE - Sec. 3 Twp. 32S Rge. 32 ^E _W

330 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Roehr Well # 1-3

Field Name Wildcat

Producing Formation N/A

Elevation Ground 2829 KB 2840

Total Depth 6000 PBD

Amount of Surface Pipe Set and Cemented at 1704 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan A/I-L DWD
Date must be collected from the Reserve Pit)

Chloride content 1450 ppm Fluid volume 5750 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 04782

Name: Ensign Operating Co.

Address 621 17th St.

Suite 1800

City/State/Zip Denver, CO 80293

Purchaser: _____

Operator Contact Person: J. C. Simmons

Phone (303) 293-9999

Contractor: Name: Gabbert-Jones #8

License: 5842

Wellsite Geologist: Duane Moredock

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ S10W _____ Temp. Abd.
Gas _____ ENHR _____ S10W _____
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

2/21/92 3/2/92 D&A 3/4/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Conni Smith Conni Smith

Title Sr. Engineering Technician Date 3/17/92

Subscribed and sworn to before me this 17th day of March

Notary Public Janella G Campbell

Date Commission Expires 9/30/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Ensign Operating Co.

Lease Name JANCO ROEHR

Well # 1-3

Sec. 3 Twp. 32S Rge. 32
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
See attached			See attached	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1704	HLC	525	1/4#/sk Flocele
					Class "C"	150	2% CaCl ₂ 2% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
D & A 3/4/92						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

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Drill-Stem Test Data 2 1993 MAR 17

Well Name ROEHR #1-3 Test No. 1 Date 2/17/93
 Company ENSIGN Zone Tested MORROW
 Address 621 17TH ST #1800 DENVER CO 80293 Elevation 2840 K.B.
 Co. Rep./Geo. DUANE MOREDOCK Cont. N/A Est. Ft. of Pay _____
 Location: Sec. 3 Twp. 32S Rge. 32W Co. SEWARD State KS

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Interval Tested 5485-5600 Drill Pipe Size 4.5 XH
 Anchor Length 115 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 5480 Drill Collar - 2.25 Ft. Run 629
 Bottom Packer Depth 5485
 Total Depth 5600

Mud Wt. 9 lb / gal. Viscosity 54 Filtrate 7.2

Tool Open @ 2:30 AM Initial Blow PACKER FAILURE - (HELD FOR 3 MINUTES)

Final Blow _____

Recovery - Total Feet 1620 Flush Tool? NO

Rec. 1620 Feet of MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2654.7 PSI Ak1 Recorder No. 13851 Range 4425

(B) First Initial Flow Pressure _____ PSI @ (depth) 5491 w/Clock No. 27585

(C) First Final Flow Pressure _____ PSI Ak1 Recorder No. 13850 Range 4325

(D) Initial Shut-in Pressure _____ PSI @ (depth) 5597 w/Clock No. 25814

(E) Second Initial Flow Pressure _____ PSI Ak1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure _____ PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure _____ PSI Initial Opening _____ Final Flow _____

(H) Final Hydrostatic Mud 2605.8 PSI Initial Shut-in _____ Final Shut-in _____

Our Representative DANNY MORGAN TOTAL PRICE \$ 750

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STATE CORPORATION COMMISSION
MAR 19 1993
CONSERVATION DIVISION
Topeka, Kansas

DST #1
13850

ORIGINAL

KCC

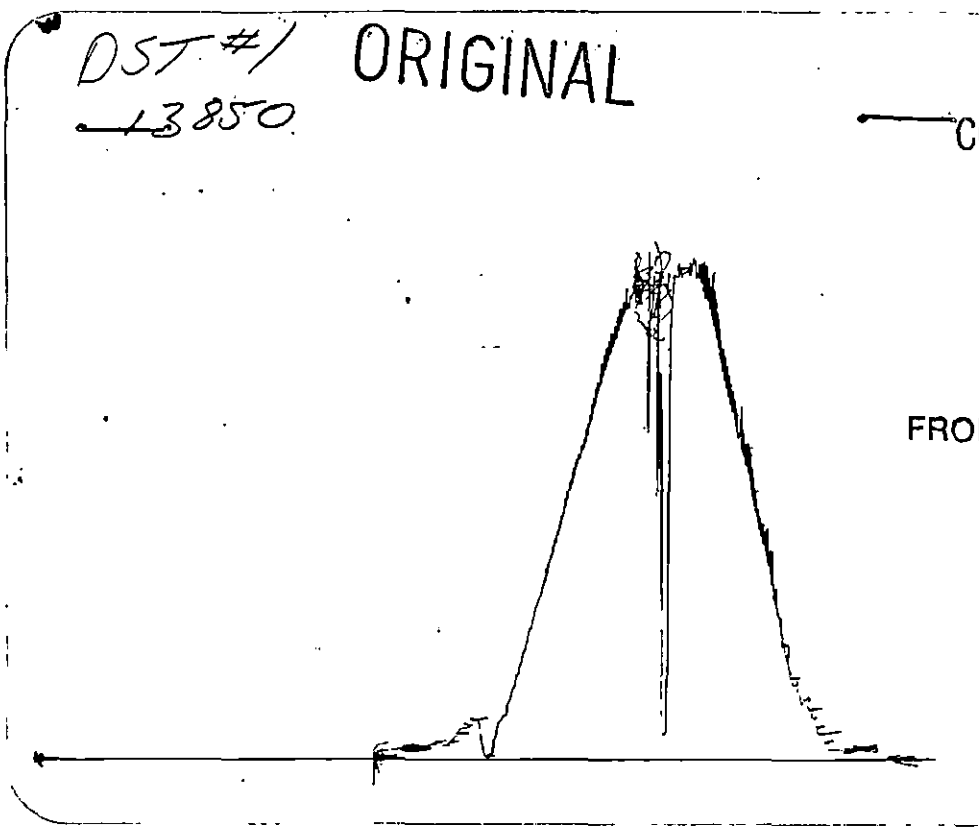
MAR 17

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APR 12 1993

FROM CONFIDENTIAL



POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2631	2654.7
(B) FIRST INITIAL FLOW PRESSURE		
(C) FIRST FINAL FLOW PRESSURE		
(D) INITIAL CLOSED-IN PRESSURE		
(E) SECOND INITIAL FLOW PRESSURE		
(F) SECOND FINAL FLOW PRESSURE		
(G) FINAL CLOSED-IN PRESSURE		
(H) FINAL HYDROSTATIC MUD	2597	2605.8

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MAR 19 1992
CONSERVATION DIVISION
Wichita, Kansas

TRILOBITE TESTING COMPANY, L.L.C. KCC

P.O. Box 362 • Hays, Kansas 67601

MAR 17

ORIGINAL

Drill-Stem Test Data

CONFIDENTIAL

Well Name ROEHR #1-3 Test No. 2 Date 3/1/92
 Company ENSIGN OPERATING COMPANY Zone Tested MORROW
 Address 621 17TH ST #1800 DENVER CO 80293 Elevation 2840 K.B.
 Co. Rep./Geo. DUANE MOREDOCK Cont. N/A Est. Ft. of Pay _____
 Location: Sec. 3 Twp. 32S Rge. 32W Co. SEWARD State KS

Interval Tested 5442-5600 Drill Pipe Size 4.5 XH
 Anchor Length 158 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 5437 Drill Collar - 2.25 Ft. Run 629
 Bottom Packer Depth 5442
 Total Depth 5600

Mud Wt. 9 lb / gal. Viscosity 54 Filtrate 7.2

Tool Open @ 9:10 AM Initial Blow 1/2" BLOW BUILT TO BOTTOM OF BUCKET IN 21 MIN
ISI: BLED OFF-BUILT TO 9" IN BUCKET
 Final Blow BOTTOM OF BUCKET SOON AS TOOL OPENED
bled off-NO BLOW BACK

Recovery — Total Feet 25 Flush Tool? NO

Rec. 25 Feet of MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. 121 Feet of _____
 BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2300 ppm System

(A) Initial Hydrostatic Mud	<u>2571.2</u>	PSI	AK1 Recorder No. <u>13851</u>	Range <u>4425</u>
(B) First Initial Flow Pressure	<u>52.3</u>	PSI	@ (depth) <u>5446</u>	w/Clock No. <u>27585</u>
(C) First Final Flow Pressure	<u>52.3</u>	PSI	AK1 Recorder No. <u>13850</u>	Range <u>4325</u>
(D) Initial Shut-In Pressure	<u>116.9</u>	PSI	@ (depth) <u>5597</u>	w/Clock No. <u>25814</u>
(E) Second Initial Flow Pressure	<u>52.3</u>	PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure	<u>35.7</u>	PSI	@ (depth) _____	w/Clock No. _____
(G) Final Shut-In Pressure	<u>539.8</u>	PSI	Initial Opening <u>30</u>	Final Flow <u>60</u>
(H) Final Hydrostatic Mud	<u>2522.4</u>	PSI	Initial Shut-In <u>60</u>	Final Shut-In <u>120</u>

Our Representative DANNY MORGAN TOTAL PRICE \$ 1100

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MAR 12 1993

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STATE CORPORATION COMMISSION

MAR 19 1992

CONSERVATION

Wichita, Kansas

DST #2
13850

ORIGINAL

KCC

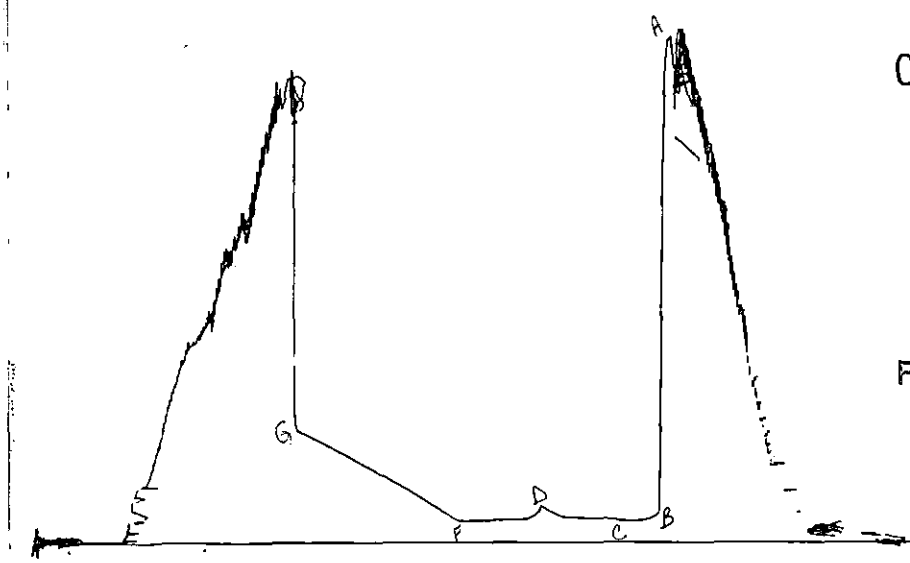
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POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2553	2571.2
(B) FIRST INITIAL FLOW PRESSURE	44	52.3
(C) FIRST FINAL FLOW PRESSURE	44	52.3
(D) INITIAL CLOSED-IN PRESSURE	111	116.9
(E) SECOND INITIAL FLOW PRESSURE	44	52.3
(F) SECOND FINAL FLOW PRESSURE	33	35.7
(G) FINAL CLOSED-IN PRESSURE	532	539.8
(H) FINAL HYDROSTATIC MUD	2520	2522.4

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 Wichita, Kansas

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 - Hays, Kansas 67601

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FLUID SAMPLER DATA
FROM CONFIDENTIAL

MAR 17
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Ticket No. 4805 Date 3/1/92

Company Name ENSIGN OPERATING COMPANY

Lease ROEHR #1-3 Test No. 2

County SEWARD Sec. 3 Twp. 32S Rng. 32W

SAMPLER RECOVERY

PIT MUD ANALYSIS

Gas <u>1.2 cu ft.</u> ML	Chlorides <u>2300</u> ppm.
Oil <u>trace</u> ML	Resistivity _____ ohms @ _____ F
Mud <u>1800</u> ML	Viscosity <u>54</u>
Water _____ ML	Mud Weight <u>9</u>
Other _____ ML	Filtrate <u>7.2</u>
Pressure <u>N.A. plugged port</u> PSI	Other _____
Total <u>1800</u> ML	

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity _____ ohms @ _____ F	TOP
Chlorides _____ ppm.	Resistivity _____ ohms @ _____ F
	Chlorides _____ ppm.
Gravity _____ corrected @ 80 F	

MIDDLE

Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

BOTTOM

Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

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CONSERVATION DIVISION
WICHITA, KANSAS

ORIGINAL

DAILY DRILLING REPORT
TIGHT HOLE STATUS

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Page 4

ENSIGN OPERATING CO.
ROEHR #1-3
330 FSL & 330 FEL
SEC 3-T32S-R32W
SEWARD CO., KANSAS
API #15-175-21,236

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MAR 12 1993

FROM CONFIDENTIAL

GL: 2827' KB: 2840'
PTD: 6000'
PROSPECT: MAXIM
DRLG AFE: \$133,250
DRLG CONTR: GABBERT-JONES
(RIG #8) (HARPHAM)

3/3/92 Operations at 7:00 AM: RTD 6000'. Logging. Work done 3/2/92 (Day 11): Drld 240'/14-1/2 hrs. Cond'd hole f/OH logs, TOH & RU great Guns Logging, Inc. WOB: 40,000#, RPM: 75, SPM: 60, PP: 1250 psig. Bit #3: 7-7/8" Sec S88CF, 3 - 12/32", 400'/24-1/4 hrs. MW: 9.1 ppg, Vis: 58, LCM: 1 ppb, WL: 7.6 cc, pH: 10.5, Cl: 2700 ppm, Ca: 20 ppm, PV: 21, YP: 21, Gels: 11/30, WC: 2/32". Survey: 3/4 @ 6000'. Daily Cost: \$9,300. CWC: \$101,695.

Log Tops:	Formation	Depth	Datum
	Herrington	2650'	+ 190'
	Krider	2700'	+ 140'
	Winfield	2750'	+ 90'
	Towanda	2809'	+ 31'
	Wreford	2970'	- 130'
	Council Grove	3090'	- 250'
	Heebner	4242'	-1402'
	Toronto	4256'	-1416'
	Lansing	4352'	-1512'
	Marmaton	4981'	-2141'
	Cherokee	5149'	-2309'
	Atoka	5290'	-2450'
	Morrow	5486'	-2646'
	Morrow SS	5566'	-2726'
	Chester	5587'	-2747'
	Ste Gen.	5745'	-2905'

No zones of economic significance were encountered. DST #2 (25' mud, SIP 532#) evaluated the Basal Atoka and Morrow intervals. Plan to abandon well and offer to Mobil for Chase infill.

3/4/92 Operations at 7:00 AM: RTD 6000'. DRY & ABANDONED. Work done 3/3/92 (Day 12): Completed OH logs. WOO. RU Hallib Service to P & A w/210 sx 60/40 Pozmix, 6% Gel as foll: Pmpd 100 sx @ 3150'; pmpd 50 sx @ 1740'; pmpd 25 sx @ 540'; pmpd 10 sx from 40-3'; pmpd 15 sx in rat hole; pmpd 10 sx in mouse hole. Job Complete 2:30 AM, 3/4/92. RR 2:30 AM 3/4/92. Cut off & capped surf csg 3' below GL. Plugging supervisor was Steve Durrant w/KCC. Daily Cost: \$5,000. CWC: \$106,695.

- FINAL REPORT - WELL DRY & ABANDONED -

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STATE CORPORATION COMMISSION

MAR 19 1992

CONSERVATION DIVISION
Wichita, Kansas

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GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

KCC

MAR 17

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WELL NAME: ROEHR #1-3
SEC: 3-32S-32W
SEWARD COUNTY, KANSAS

RELEASED

COMMENCED: 2-21-92

APR 12 1993

COMPLETED: 3-4-92

FROM CONFIDENTIAL

OPERATOR: ENSIGN OPERATING COMPANY.

Depth		Formation	Remarks
From	To		
0	520	Sand-Clay	Ran 39jts of 24# 8 5/8" csg LD @ 1704'w/525sks howcolite-1/4#FS-2%CC 150sks class C-2%CC PD @ 2:45pm 2-22-92
520	1190	redbed	
1190	1350	glorietta sand	
1350	1520	redbed-shale	
1520	1704	redbed-Anhy	
1704	1870	redbed	
1870	2340	Anhy-redbed	
2340	6000	lime-shale	

6000-TD

D&A

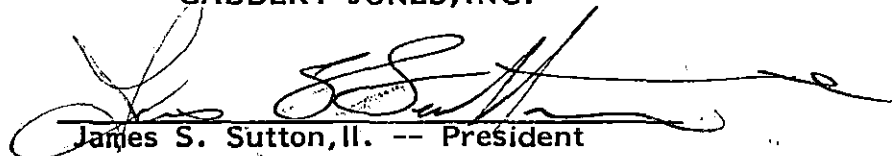
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MAR 19 1992

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II. -- President

Subscribed & sworn to before me this
March 6, 1992



Lola Lenore Costa



My commission expires Nov. 21, 1992

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HALLIBURTON SERVICES

KCC

MAR 17

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

CONFIDENTIAL

INVOICE NO: DATE

216404 02/22/1992

A Halliburton Company

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ROEHR 1-3		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #8	CEMENT SURFACE CASING		02/22/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
273943	B. J. MCGRIFF			COMPANY TRUCK	30311

RELEASED

MAR 12 1992

FROM CONFIDENTIAL

ENSIGN OPERATING COMPANY
1515 AIR PARK AVENUE
P.O. BOX 2161
LIBERAL, KS 67905-2161

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	26	MI	2.60	67.60
001-016	CEMENTING CASING	1706	FT	1,020.00	1,020.00
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00
830.2171		1	EA	171.00	171.00
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502		1	EA	30.00	30.00
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00
815.19415		1	EA	30.00	30.00
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	62.00	186.00
807.93059		3	EA	62.00	186.00
66	FASGRIP LIMIT CLAMP 8 5/8"	1	EA	13.75	13.75
807.64056		1	EA	13.75	13.75
350	HALLIBURTON WELD-A	1	LB	11.50	11.50
890.10802		1	LB	11.50	11.50
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	130.00	130.00
504-050	PREMIUM PLUS CEMENT	150	SK	7.08	1,062.00
504-120	HALL. LIGHT -PREMIUM PLUS	525	SK	6.63	3,480.75
507-210	FLOCELE	131	LB	1.30	170.30
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	26.50	318.00
500-207	BULK SERVICE CHARGE	708	CFT	1.15	814.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	1176.73	TMI	.80	941.38
INVOICE SUBTOTAL					8,577.48
DISCOUNT-(BID)					1,715.49-
INVOICE BID AMOUNT					6,861.99
*- KANSAS STATE SALES TAX					291.63

RECEIVED

MAR 04 1992

ACCOUNTING

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

ORIGINAL

INVOICE

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company



KCC

MAR 17

CONFIDENTIAL

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
216404	02/22/1992

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ROEHR 1-3		SEWARD		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #8		CEMENT SURFACE CASING		02/22/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
273943	B. J. MCGRIFF			COMPANY TRUCK		30311

ENSIGN OPERATING COMPANY
 1515 AIR PARK AVENUE
 P.O. BOX 2161
 LIBERAL, KS 67905-2161

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-SEWARD COUNTY SALES TAX				68.62
<p>RECEIVED MAR 04 1992 ACCOUNTING</p> <p><i>Roehr 1-3</i> <i>Rucker</i></p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$7,222.24

5120
[Signature]

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FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION
MAR 19 1992
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO