

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-00119⁻⁰⁰⁰² NA (SPUD 10/06/64)
County SEWARD
C - NW Sec. 35 Twp. 32S Rge. 31 X W

Operator: License # 4549

3960 Feet from (S)N (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

3960 Feet from (E)W (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name SAUNDERS "A" Well # 1

Purchaser: TEXACO TRADING & TRANSPORTATION

Field Name MASSONI

Operator Contact Person: J. L. ASHTON

Producing Formation JUDY "A"

Phone (316) 624-6253

Elevation: Ground 2776.5' KB --

Contractor: Name: NA

Total Depth 6078' PBD 4800'

License: NA

Amount of Surface Pipe Set and Cemented at 2437 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion
New Well Re-Entry X Workover

If yes, show depth set 608 Feet

X Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan REWORK JK 7-31-96
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Operator: ANADARKO PETROLEUM CORPORATION

Chloride content ppm Fluid volume bbls

Well Name: SAUNDERS "A" NO. 1

Dewatering method used

Comp. Date 11/14/64 Old Total Depth 6078'

Location of fluid disposal if hauled offsite:

Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 4800' PBD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

6/25/96 NA 7/9/96
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 7/22/96

Subscribed and sworn to before me this 22nd day of July 1996.

Notary Public Freda L. Hinz

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SAUNDERS "A" Well # 1

Sec. 35 Twp. 32S Rge. 31
 East West
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TORONTO	4304'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	4414'	
List All E.Logs Run:		LANSING	4684'	
		MARMATON	5040'	
		SAND	5514'	
		MORROW SHALE	5526'	
		MORROW SAND	5548'	
		CHESTER	5582'	
		CHESTER SAND	5740'	
		ST. GENEVIEVE	5780'	
		ST. LOUIS	5854'	
		T.D.	6078'	

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	2437'	POZMIX	850	2% CACL
** PRODUCTION	7-7/8"	5-1/2"	15.5	5590'	POZMIX	250	1/4# FLOC/SK

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		SET CIBP @ 4800'	(NEW PBID)	DUMP 2 SXS CMT ON TOP
4	PERF 4684'-4688'	(JUDY "A")	ACIDIZE W/1000 GAL 7.5% FEHCL	4684'-4688'
TUBING RECORD				
	Size 2-3/8"	Set At 4700'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 7/03/96		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 12 Bbls.	Gas 0 Mcf	Water 38 Bbls.	Gas-Oil Ratio 0 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4684'-4688'
(JUDY "A")