

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NA

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: SAUNDERS A-1

Comp. Date NA Old Total Depth 6078

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 4650 PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. D-27,613

11-18-98 Spud Date -- Date Reached TD 11-24-98 Completion Date

API No. 15- 175-00119-0003 NA (SPUD 10-6-64)

County SEWARD

--- NW Sec. 35 Twp. 32S Rge. 31 E

3960 Feet from (S)X (circle one) Line of Section

3960 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name SAUNDERS "A" Well # 1

Field Name MASSONI

Producing Formation LANSING, KANSAS CITY

Elevation: Ground 2776 KB _____

Total Depth 6078 PBD 4650

Amount of Surface Pipe Set and Cemented at 2437 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 608 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWVO 1-21-99 UC
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

KANSAS CORPORATION COMMISSION
Wichita, Kansas
JAN - 5 1999

KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of ALL wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

UC HAS COPY 1-21-99

Signature Shawn D. Young

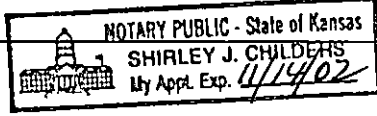
SHAWN D. YOUNG

Title DIVISION PRODUCTION ENGINEER Date 1/4/99

Subscribed and sworn to before me this 4th day of January 19 99.

Notary Public Shirley Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SAUNDERS "A" Well # 1

Sec. 35 Twp. 32S Rge. 31 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED DRILL STIM TESTS SHEET

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	2437		850	
** PRODUCTION	7-7/8"	4-1/2"	10.0	4425		250	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
	CIBP 4650		ACID: W/ 4000 GAL 15% HCL	4484-4510
4	PERF: 4484-4510			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4447	4447	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. UPON APPROVAL		Producing Method			
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4484-4510

Other (Specify) _____

Production Interval _____

ORIGINAL

DRILL STEM TESTS

<u>NO.</u>	<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>FBHP</u>	<u>SIBHP</u>	<u>RECOVERY</u>
1	TORONTO	4310	4340	249#-804#	1320#-1242#	GTS in 10 min. Est. 50 MCF Rec. 140' MSW & 1530' salt water.
2	LANSING	4416	4430	15#-53#	1018#/30 min.	T.O. 1-1/2 hrs. Rec. 2' mud, 90' muddy oily salt water.
3	MARMATON	5045	5075	102#-141#	1653#-1605#	GTS - 5 min. 197MCF. Rec. 10' mud, 320' SWCM, 400' hgcmw.
4	MARMATON	5091	5130	590#-1077#	1603#/30 min.	GTS - 20 min. Gauged 47 MCF. Rec. 1470' free oil, 810' ho & gcm, 450' o & gcm.
5	ATOKA SAND	5500	5555	228#-228#	1880#-1802#	GTS - 3min. Gauged 280 MCF. Rec. 190' salty mud, 450' gc muddy salt water.
6	ST. GENEVIEVE	5775	5840	54#-170#	54#-296#	Recovered 15' mud.
7	ST. LOUIS	5904	5968	54#-441#	1789#-1634#	Rec. 55' mud, 680' salt wtr. 120' hwcm.

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WIRE LINE TESTS

WLT #1, 5748-5750.5' - Tool open 2 hrs. Recovered 1.73 CF shot gas, 8 cc free gas, 50 cc water (7% formation water). Sampling pressure less than 50#, ISIP less than 50#, FSIP 80#/20 minutes.

WLT #2 and #3 - Mis-runs

WLT #4, 5551-5553.5' - Tool open 1 hour. Recovered 1.08 CF shot gas. Pressure less than 50#.

WLT #5, 5516-5517' - Tool open 1 hour. Recovered 6.2 CF free gas, 450 cc free oil, 37° gravity, 13,570 cc water (25% formation water). Flow pressure less than 50#, ISIP 1920#/2 min. and 45 seconds, FSIP 1920#/7 min. and 45 seconds.

CONSERVATION DIVISION

**A. BASSADOR OIL CORPORATION
WELL RECORD**

PRODUCTION

ORIGINAL

GENERAL DATA

Operator	Ambassador Oil Corporation	Location Description	Center NW/4 Section 35-
Lease and Well No.	Saunders #1		32S-31W, Seward Co., Kansas
Field	Wildcat		
County	Seward		
State	Kansas		
Date Spudded	October 6, 1964	Rotary T.D.	6078'
Date Pipe Set	October 24, 1964	Final T.D.	6078'
Date of Pot.		Plug Back T.D.	5139'
Elev. G.L.	2776.5'	Elev. R.B.	2788'
Elev. D.F.	2786'	Elev. P.B.M.	2776.5'
Rotary Contr.	Unit Drilling Company	C.T. Contr.	Pat's Well Servicing

GEOLOGICAL DATA

Formation Tops and Possible Pays

Formation	From	To	Remarks
Marmaton	5040	5518	Oil and gas production from 5100' - 5518'
Morrow Sand	5550	5558	No shows
Chester Sand	5740	5754	Possible oil and gas shows
St Genevieve	5780	5854	No shows
St Louis	5854	6078	No shows

Drill Stem Tests

No.	Formation	From	To	FBHP	SIBHP	Recovery
	SEE ATTACHED SHEET					

COMPLETION DATA

Subsurface Tubular Goods

Size	Wt.	Grade	Overall Length	Depth Set	Sacks Cement	Top Cement	Floats, Shoes, Packers, Pumps, etc.
8-5/8	24#	J-55	-----	2437	850	Circ.	Cemented in 2 stages w/DV tool @ 608'. Lower stage-250 sx reg. w/2% CaCl. Upper stage-600 sx pos. w/2% CaCl.
4-1/2	10.50#	J-55	-----	5590	250	4425	Perf 4 holes @ 5155' & recemented w/100 sx reg. w/1/4# Flocele/sx, preceded by 500 gals mud flush.
2-3/8	4.70#	J-55	-----	5073			KVL Guiberson Packer swinging @ 5073'.
3/4" & 5/8" Rods							3000' - 5/8" rods, 2025' - 3/4" rods - 8' - 3/4" rod subs, 1-1-1/4"x16' Polish rod and (Completion Summary) 2" 1-1/2"x16' PPPCO Volume Prod. Pump.

Formation	Date Completed	Prod. Interval	Init. Prod. Oil	24 hours Wtr.	Gas	Date Aband.	Remarks
Marmaton	November 10, 1964	5100' - 5105'	120.89 BOPD	8X	-----	-----	-----

Perforations and Stimulations

Date	Description and Results	From	To
10-23-64	Ran Schlumberger Dual Induction Laterolog and Sonic Log		
10-24-64	Cemented 4-1/2" casing. Lost circ. while cementing & found top of cmt. @ 5175'		
10-28-64	Perf 4 holes @ 5155' & recemented w/100 sx pos. w/ 1/4# Flocele per sx after setting cement retainer at 5139'		
10-31-64	Ran 2" rbg w/pkr & perf. 5100-5105' w/4holes per foot. Set packer @ 5084'. Swabbed well off. Flowed 4-5 BOPD on 3/4" ck. w/FTP 50%.		
11-3-64	Swabbed 70.14 BNO in 7 hrs. Well would not flow.		
11-10-64	Set pumping unit & ran rods & pump & placed well on pumping status.		

Type and Size of Pumping Equipment: American T-14C-D114 S.H. D1141016 w/F & M ZC346 Engine SN960342
 Date Installed: November 10, 1964
 General Remarks:

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 STATE OIL AND GAS COMMISSION
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 Wichita, Kansas