

FORM MUST BE TYPED

SIDE ONE

175-20043-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TEXACO TRADING AND TRANSPORTING, INC.

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: GANO A-2

Comp. Date 12-10-69 Old Total Depth 6020

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5997 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-29-98 -- 10-19-98
Spud Date Date Reached TD Completion Date

API No. 15- NA(SPLUD 11-9-68)

County SEWARD

-- -- SW SW Sec. 35 Twp. 32 Rge. 31 X W

660 Feet from SX (circle one) Line of Section

660 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GANO "A" Well # 2

Field Name MASSONI

Producing Formation ST. LOUIS

Elevation: Ground 2773.7 KB --

Total Depth 6020 PBDT 5997

Amount of Surface Pipe Set and Cemented at 1619 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO, 1-29-99 UR.
(Data must be collected from the Reserve Pit?)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

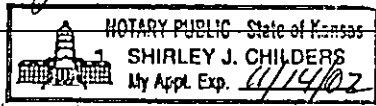
Signature Shawn D. Young
SHAWN D. YOUNG

Title DIVISION PRODUCTION ENGINEER Date 1/12/99

Subscribed and sworn to before me this 12th day of January 19 99.

Notary Public Shirley J. Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GAND "A" Well # 2

Sec. 35 Twp. 32 Rge. 31 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED DRILLER'S LOG.

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1619		800	
** PRODUCTION	7-7/8"	5-1/2"	15.5	6019		475	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type			Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth
	PACKER @ 5898'				
TUBING RECORD	Size 2-3/8"	Set At 5898	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED: 11-12-98		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas 0 Mcf	Water 0 Bbls.	Gas-Oil Ratio --	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 5913-5916

Other (Specify) _____

Production Interval _____

ORIGINAL

DRILLER'S LOG

WELL NAME: GANO "A" No. 2 ; COMPANY OPERATING: Anadarko Production Company
 ADDRESS of COMPANY: Box 351 Liberal, Kansas 67901

WELL LOCATION: C $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$,
660 ft. North of South line,
660 ft. East of West line: Sec. 35, Twp. 32S, Rge. 31W, Seward County, Kansas

DRILLING STARTED 11-9, 1968; DRILLING COMPLETED 11-29, 1968
 WELL COMPLETED 12-10, 1968; WELL CONNECTED _____, 19____

ELEVATION: 2773.7 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Dual Oil

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION

Name	From	To	No. of Shots	Gallons Used	Kind Used
St. Louis	5913'	5916'	12	3,000	15% N.E.
Marmaton	5083'	5087'	16		

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 5/8"	1619'	800	None
5 1/2"	6019'	475	None
String #1 2 1/16"	5898'		None
String #2 2 1/16"	5082'		None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand & Shale	0'	234'	Lime	5580'	6020'
Sand & Shale	234'	1565'	Total Depth	6020'	
Shale & Anhydrite	1565'	1620'			
Anhydrite	1620'	1632'			
Sand & Shale-Redbed	1632'	2145'			
Shale	2145'	2690'			
Shale & Lime	2690'	3050'			
Lime	3050'	3188'			
Lime & Shale	3188'	4064'			
Lime	4064'	4180'			
Lime & Shale	4180'	4616'			
Lime	4616'	5520'			
Lime & Shale	5520'	5580'			

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 15 1969
 CONSERVATION DIVISION
 Wichita, Kansas

RESULTS of INITIAL PRODUCTION TEST: St. Louis zone: In 6 hours, swabbed 31.72 B.O. G.O. 8% B.
Marmaton zone: In 8 hours, flowed 117.80 B.O. G.O. 3% B.S.

ANADARKO PETROLEUM CORPORATION

PHONE 316 - 624 - 6253 . . 1701 NORTH KANSAS AVE. . P.O. BOX 351 . LIBERAL, KANSAS 67905 - 0351



January 11, 1999

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Rm. 2078
Wichita, Kansas 67202

Attn.: Priscilla Zadoka

Re: Workover (Form ACO-1)

Gano "A" No.2
Sec. 35-32S-31W
Seward County, Kansas

RECEIVED
STATE CORPORATION COMMISSION

JAN 15 1999

CONSERVATION DIVISION
Wichita, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is an affidavit of completion (KCC Form ACO-1) for the workover performed on the referenced well. Also enclosed is a copy of the Driller's Log. Please file accordingly.

A packer is currently set at 5898' to produce from the St. Louis zone. The Marmaton zone is currently not being produced.

If you require additional information, please contact this office at the letterhead address.

Sincerely,

A handwritten signature in black ink, appearing to read "Shawn D. Young".

Shawn D. Young
Division Production Engineer
JTC/sjc

Enclosures

cc: Well File
TRC - HGO
Manager Land Administration - HGO
WI Owners

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