

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: PANHANDLE EASTERN PIPELINE COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: GANO "A" NO. 1

Comp. Date 11/26/65 Old Total Depth 5190'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4863' PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/23/95 NA 9/21/95
~~Start~~ Date of START Date Reached TD Completion Date of WORKOVER

API No. 15-175-30076-0001 N/A (DRILLED 1965)

County SEWARD

C - NE - SW Sec. 35 Twp. 32S Rge. 31 X W^E

1980 Feet from Sx (circle one) Line of Section

1980 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

Lease Name GANO "A" Well # 1

Field Name MASSONI

Producing Formation JUDY "A"

Elevation: Ground 2764' KB --

Total Depth 5190' PBTD 4863'

Amount of Surface Pipe Set and Cemented at 1616 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/10-3-95
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 9/27/95

Subscribed and sworn to before me this 27th day of September 1995.

Notary Public Freda L. Hinz

Date Commission Expires _____

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

RECEIVED
STATE CORPORATION COMMISSION
K.C.C. ORIGINAL USE ONLY
SEP 29 1995
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
CONSERVATION DIVISION
Wichita, Kansas
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GANO "A" Well # 1

Sec. 35 Twp. 32S Rge. 31 East County SEWARD West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run: Log Formation (Top), Depth and Datums Sample Name Top Datum (SEE ORIGINAL DRILLERS LOG - ATTACHED)

CASING RECORD ORIGINAL COMPLETION Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Table with rows for CIBP SET @ 5000', SPOT 5 SX CLASS H CMT ON CIBP, PERF 4640'-4650', CMT TAGGED @ 4863' (NEW PBTD).

TUBING RECORD Size 2-3/8" Set At 4589' Packer At 4589' Liner Run Yes No Date of First, Resumed Production, SWD or Inj. 9/17/95 Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Production Interval 4640-4650

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

ORIGINAL

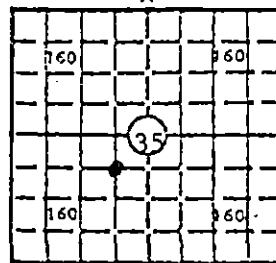
REVISED Gano A-1 Exhibit B

S. 35 T. 32S R. 31 W

Loc. C NE SW

County Seward

640 Acres N



Locate well correctly

Elev.: Gr. 2764

DF 2775 KB 2776

API No. 15 — None Assigned County Number

Operator

Anadarko Production Company

Address

Box 351 Liberal, Kansas 67901

Well No.

Lease Name

1

Gano "A"

Footage Location

1980 feet from (X) (S) line 1980 feet from (Y) (W) line

Principal Contractor

Geologist

Moran Brothers, Inc.

J. G. Blair

Spud Date

Date Completed

Total Depth

P.B.T.D.

11-9-65

11-26-65

5190

5158

Directional Deviation

Oil and/or Gas Purchaser

Not applicable

PEPL

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12'-1/4"	8-5/8"	24#	1616	Common Pozmix	200 650	2% ca cl 4% gel 2% Ca cl
Production	7-7/8"	4-1/2"	9.5#	5190	Pozmix	200	salt saturated w/.5% Cfr 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5130-5133
			4		5028-5032

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5007	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED STATE CORPORATION COMMISSION

SEP 29 1995

INITIAL PRODUCTION

CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
7-29-66	Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
0 bbls.	662 MCF 0 bbls. N/A CFP3
Disposition of gas (vented, used on lease or sold)	Producing interval(s)
Sold	5028-5032 5130-5133

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Gas

Operator
Anadarko Production Company

Well No. 1

Lease Name
Gano "A"

S. 35 T32S R. 31 E. W.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed & Gyp	0	650		
Gyp & Red Bed	650	1517		
Gyp & Anhy	1517	1617		
Red Bed - Gyp - Anhy	1617	2242		
Red Bed & Anhy.	2242	2536		
Anhy & Shale	2536	2810		
Shale & Lime	2810	3161		
Chalk & Lime	3161	3771		
Lime	3771	4046		
Lime & Shale	4046	4348		
Lime & Chalk	4348	4425		
Lime & Shale	4425	4590		
Lime	4590	5165		
Lime & Shale	5165	5190		
Total Depth		5190		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature
Paul Campbell

Title
Paul Campbell, Division Operations Manager

Date
August 28, 1981