

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- NA SPUD 11-9-65 15-175-30076-0002
County SEWARD
 - C - NE - SW Sec. 35 Twp. 32 Rge. 31 X W E

Operator: License # 4549

1980 Feet from S/X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1980 Feet from X/W (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name GANO "A" Well # 1

Purchaser: ANADARKO ENERGY SERVICES

Field Name MASSONI

Operator Contact Person: SHAWN D. YOUNG

Producing Formation LANSING

Phone (316) 624-6253

Elevation: Ground 2764 KB --

Contractor: Name: NA

Total Depth 5190 PBDT 4550

License: NA

Amount of Surface Pipe Set and Cemented at 1616 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from

 Oil SWD SLOW Temp. Abd.

feet depth to w/ sx cmt.

X Gas ENHR SIGW

Drilling Fluid Management Plan OWWD 4-15-99 v.c.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content ppm Fluid volume bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used

Well Name: GANO A-1

Location of fluid disposal if hauled offsite:

Comp. Date 11-26-65 Old Total Depth 5190

Operator Name

 Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 4550 PBDT

Lease Name License No.

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

 Quarter Sec. Twp. S Rng. E/W

3-2-99 -- 3-23-99

County Docket No.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

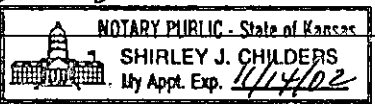
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
Title DIVISION PRODUCTION ENGINEER Date 4/8/99

Subscribed and sworn to before me this 8th day of April 19 99.

Notary Public Shirley J. Childers

Date Commission Expires



RECEIVED
STATE CORPORATION COMMISSION
Date Commission Expires 4-12-99
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GANO "A" Well # 1

Sec. 35 Twp. 32 Rge. 31
 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log - Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

** Original Completion CASING RECORD							
Report all strings set-conductor, <input checked="" type="checkbox"/> New <input type="checkbox"/> Used, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1616	COMMON/POZMIX	200/650	2%CACL/ 4% GEL, 2%CACL
** PRODUCTION	7-7/8"	4-1/2"	9.5	5190	POZMIX	200	SALT SATURATED W/ 5% CER2

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ___ Perforate ___ Protect Casing <input checked="" type="checkbox"/> Plug Back TD ___ Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives
		4550			2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4383-4392		ACID W/ 1350 GAL 15% FeHCl

TUBING RECORD Size 2-3/8" Set At 4346 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. RESUMED: 3-9-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 58 Mcf	Water 9 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4383-4392
 Other (Specify) _____

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

ORIGINAL REVISED Gano A-1
Exhibit B
S. 35 T. 32S R. 31 W

API No. 15 — None Assigned
County Number

Loc. C NE SW
County Seward

Operator
Anadarko Production Company

Address
Box 351 Liberal, Kansas 67901

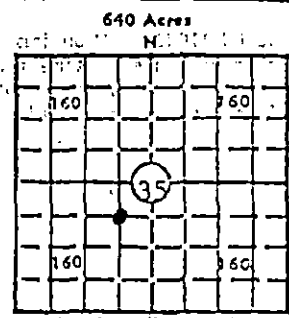
Well No. 1 Lease Name Gano "A"

Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Moran Brothers, Inc. Geologist J. G. Blair

Spud Date 11-9-65 Date Completed 11-26-65 Total Depth 5190 P.B.T.D. 5158

Directional Deviation Not applicable Oil and/or Gas Purchaser PEPL



Elev.: Gr. 2764
DF 2775 K3 2776

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12'-1/4"	8-5/8"	24#	1616	Common Pozmix	200 650	2% ca cl 4% gel 2% Ca c
Production	7-7/8"	4-1/2"	9.5#	5190	Pozmix	200	salt saturated w/.5% Cfr 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5130-5133
			4		5028-5032

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

APR 12

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production 7-29-66	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas 662 MCF Water 0 bbls. Gas-oil ratio N/A CFP3
Disposition of gas (vented, used on lease or sold) Sold	Producing interval(s) 5028-5032 5130-5133

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.

Operator Anadarko Production Company		Gas
Well No. 1	Lease Name Gano "A"	
S 35 T32S R 31 ^{II} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed & Gyp	0	650		
Gyp & Red Bed	650	1517		
Gyp & Anhy	1517	1617		
Red Bed - Gyp - Anhy	1617	2242		
Red Bed & Anhy	2242	2536		
Anhy & Shale	2536	2810		
Shale & Lime	2810	3161		
Chalk & Lime	3161	3771		
Lime	3771	4046		
Lime & Shale	4046	4348		
Lime & Chalk	4348	4425		
Lime & Shale	4425	4590		
Lime	4590	5165		
Lime & Shale	5165	5190		
Total Depth		5190		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Paul Campbell</i></p> <p>Signature</p> <p>Paul Campbell, Division Operations Manager</p> <p>Title</p> <p>August 28, 1981</p> <p>Date</p>
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