

FORM MUST BE TYPED

SIDE ONE

15-175-30076-003

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- NA SPUD 11-9-65  
County SEWARD  
C - NE - SW Sec. 35 Twp. 32 Rge. 31 E  
X W

Operator: License # 4549

1980 Feet from S/X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1980 Feet from X/W (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name GANO "A" Well # 1

Purchaser: ANADARKO ENERGY SERVICES

Field Name MASSONI

Producing Formation TORONTO ORIGINAL

Operator Contact Person: CRAIG R. WALTERS, P.E.

Elevation: Ground 2764 KB

Phone (806) 457-4600

Total Depth 5190 PBD 4363

Contractor: Name: NA

Amount of Surface Pipe Set and Cemented at 1616 Feet

License: NA

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: NA

If yes, show depth set Feet

Designate Type of Completion

If Alternate II completion, cement circulated from

New Well Re-Entry X Workover

feet depth to w/ sx cmt.

Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan owwo 8/24/01 RB  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

If Workover:

Chloride content ppm Fluid volume bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used

Well Name: GANO A-1

Location of fluid disposal if hauled offsite:

Comp. Date 11-26-65 Old Total Depth 5190

Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 4363 PBD

Commingled Docket No.

Dual Completion Docket No. STATE CORPORATION

Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County 4-30-01 Docket No.

2-24-01 Date Reached TD

3-12-01 APR 30 Completion Date

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters

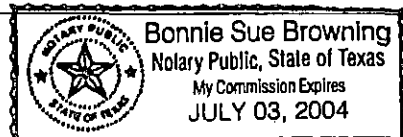
Title DIVISION PRODUCTION ENGINEER Date 4/24/2001

Subscribed and sworn to before me this 26 day of April 2001.

Notary Public Bonnie Sue Browning

Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name GANO "A"

Well # 1

Sec. 35 Twp. 32 Rge. 31  
 East  
 West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHED DRILLERS LOG

** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1616	COMMON/POZMIX	200/650	2%CACL/ 4% GEL, 2%CACL
** PRODUCTION	7-7/8"	4-1/2"	9.5	5190	POZMIX	200	SALT SATURATED W/ 5% CER2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4271-4279	ACID W/ 600 GAL 15% FeHCl	4271-4279

TUBING RECORD	Size 2-3/8"	Set At 4224	Packer At 4224	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 3-8-01	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 470 Mcf	Water 42 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4271-4279

**KANSAS**  
**WELL COMPLETION REPORT AND**  
**DRILLER'S LOG**

**COPY**

REVISED Gano A-1  
 Exhibit B  
 S. 35 T. 32S R. 31 W

Loc. C NE SW  
 County Seward

API No. 15 — None Assigned  
 County \_\_\_\_\_ Number \_\_\_\_\_

Operator  
Anadarko Production Company

Address  
Box 351 Liberal, Kansas 67901

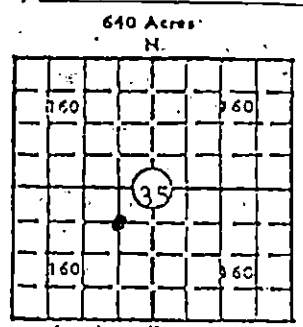
Well No. 1 Lease Name Gano "A"

Footage Location  
1980 feet from (X) (S) line 1980 feet from (Y) (W) line

Principal Contractor Moran Brothers, Inc. Geologist J. G. Blair

Spud Date 11-9-65 Date Completed 11-26-65 Total Depth 5190 P.B.T.D. 5158

Directional Deviation Not applicable Oil and/or Gas Purchaser PEPL



Locate well correctly  
 Elev.: Gr. 2764  
 DF 2775 KA 2776

**CASING RECORD**

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12'-1/4"	8-5/8"	24#	1616	Common Pozmix	200 650	2% ca cl 4% gel 2% Ca
Production	7-7/8"	4-1/2"	9.5#	5190	Pozmix	200	salt saturate w/.5% CFR 2.

**PERFORATION RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Depth interval	Sacks cement	Shots per ft.	Size & type	Depth interval
				4		5130-5133
				4		5028-5032

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	5007	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 APR 30 2001  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production <u>7-29-66</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>0</u> bbls. Gas <u>662</u> MCF Water <u>0</u> bbls. Gas-oil ratio <u>N/A</u> CFP3
Disposition of gas (vented, used on lease or sold) <u>Sold</u>	Producing interval(s) <u>5028-5032 5130-5133</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67207. Copies of this form are available from the Conservation Division, State Corporation Commission, 215 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2295. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWGW, ETC.

Operator

Anadarko Production Day

Gas

Well No.

Lease Name

1

Gano "A"

S 35 T32S R 31 W

WELL LOG

Show all important zones of porosity, and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed & Gyp	0	650		
Gyp & Red Bed	650	1517		
Gyp & Anhy	1517	1617		
Red Bed - Gyp - Anhy	1617	2242		
Red Bed & Anhy	2242	2536		
Anhy & Shale	2536	2810		
Shale & Lime	2810	3161		
Chalk & Lime	3161	3771		
Lime	3771	4046		
Lime & Shale	4046	4348		
Lime & Chalk	4348	4425		
Lime & Shale	4425	4590		
Lime	4590	5165		
Lime & Shale	5165	5190		
Total Depth		5190		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Paul Campbell*  
Signature

Paul Campbell, Division Operations Manager

Title

August 28, 1981

Date