

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8076 EXPIRATION DATE \_\_\_\_\_

OPERATOR Gamma Resources API NO. 15-175-20,677-0000

ADDRESS P.O. Box 6 COUNTY Seward

Liberal, KS 67901 FIELD -- KISMET

\*\* CONTACT PERSON Reed Wacker PROD. FORMATION St. Louis

PHONE 316/624-3767

PURCHASER Inland Crude LEASE Kulp

ADDRESS 200 Douglas Bldg. WELL NO. 1-33

Wichita, KS 67202 WELL LOCATION C NE NE SW

DRILLING J.B. Bohannon Drlg., Inc. 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR 2310 Ft. from West Line of

ADDRESS P.O. Box 6 the (Qtr.) SEC 33 TWP 32S RGE 31 (W)

Liberal, KS 67901

PLUGGING N/A WELL PLAT

CONTRACTOR CONTRACTOR (Office Use Only)

ADDRESS ADDRESS KCC [checked]

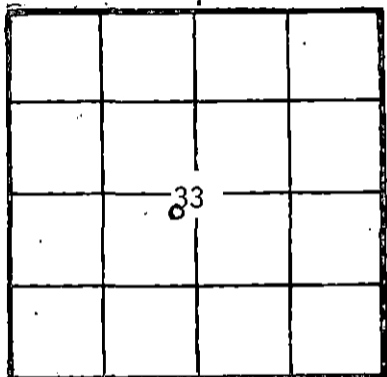
TOTAL DEPTH 6030 PBD 5987

SPUD DATE 1-18-83 DATE COMPLETED 2-4-83

ELEV: GR 2781 DF KB 2793

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 1608 DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

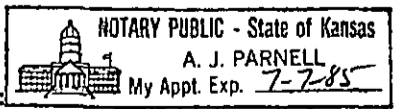
A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 19 83.



A. J. Parnell (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 12 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Gamma Resources LEASE Kulp SEC. 33 TWP. 32S RGE. 31W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-33

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval cased, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Ran DST #1 in Chester fr 5613 to 5680, 30/60/60/120; good strong blow on both openings. Rec. 30' drlg. mud. IHP 2678#, IFP 49 to 33#, ISIP 1179#, FHP 2646#, FFP 33# to 33#, FSIP 1539#.	5613	5680	Wreford Heebner Toronto Lansing Marmaton Cherokee	2954 4267 4280 4401 5042 5222
Ran DST #2 fr 5916 to 5952' (St.Louis); op 20, SI 60, op 40, SI 90 minutes; 1st op, wk blo; 2nd op, good blo off bottom of bucket, NGTS; IH 2857#, IFP 33 to 49#, ISIP 1768#, FFP 49 to 49#, FSIP 1768#, FH 2857#; rec. 4610' free gas, 20' OCM & 70' oil, BHT 110°F.	5916	5952	Morrow Chester St. Gen St. Louis	5533 5610 5797 5868
Ran DST #3 fr 4290' to 4316' (Toronto); op 30, SI 60, op 60, SI 120 minutes; 1st op, had GTS 2½ min., ggd 599 mcf dec. to 59.2 mcf; 2nd op, ggd 59.2 mcf dec. to 19.9 mcf; IH 1997#, IFP 557 to 754#, ISIP 869#, FFP 836 to 885#, FSIP 885#, FH 1997#, BHT 106°F, rec. 1850' SW.	4290	4316		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	27½	20		66'	6 sx grout	6 yds.	
Surface	17½	13-3/8	48	520	Class H	350	2% gell 3% c.c.
Intermediate	12½	8-5/8	24	1608	Class H HLC	200 600	3% c.c. 2% c.c.
Production	7-7/8	4½	10.5	6030	Self Stress II	270	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 jspf	3-1/8" csg. gun	5926-5940'
TUBING RECORD			2 jspf	" " "	5946-5956'
Size	Setting depth	Packer set at			
2-3/8"	5897'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Az w/ 3600 gal. of 15% HCl containing 8 gal. of 3N, 4 gal. of 5 N & 8 gal. of HAI-75 plus 60 BS.	5926-40' & 5946-5956'
Frac 20,000 gal. of gelled 2% KCl water plus 25,000# of 20-40 sand.	5926-40' & 5946-5956'
Date of first production 3-30-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production I.P. Oil 25 bbls. Gas --- MCF Water % 53 bbls. Gas-oil ratio --- CFPB	Gravity 25.3°
Disposition of gas (vented, used on lease or sold)	Perforations 5926-40'; 5946-56'