

\* Amended

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-21019-0000

County Seward

Operator: License # 3711  
Name Shepler & Thomas, Inc.  
Address P.O. Box 1162  
City/State/Zip Liberal, KS 6705-1162

Purchaser Petro-Source

Operator Contact Person R. F. Burke  
Phone (316) 624-0750

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: August 20, 1988

DATE OF RECOMPLETION:  
N/A N/A 8-20-88  
Commenced Completed

Designate Type of Recompletion/Workover:

Deepening  Delayed Completion

Plug Back  Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. \_\_\_\_\_

Dual Completion; Docket No. \_\_\_\_\_

Other (Disposal or Injection)? \_\_\_\_\_

SW SE Sec 33 Twp 32S Rge 31  East West

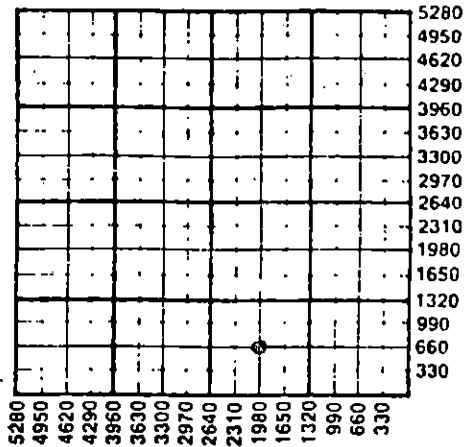
660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Kulp Well # 1-33

Field Name N/A

Name of New Formation ST LOUIS MISS.  
Unknown N/A

Elevation: Ground 2778 KB 2790  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
SEP 20 1988  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
9-20-88

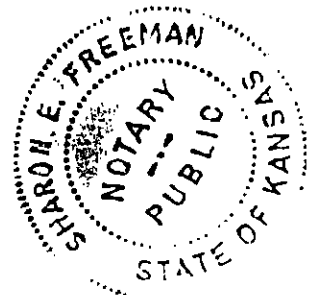
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. Burke Title Agent Date 9-28-88

Subscribed and sworn to before me this 28th day of September 1988

Notary Public Sharon E. Freeman Date Commission Expires 01-04-91  
SHARON E. FREEMAN



SIDE TWO

RELEASED

MAR 0.7 1990

Operator Name Shepler & Thomas, Inc. Lease Name Kulp Well # 1-33  
 Sec 33 Twp 32S Rge 31  East  West County Seward  
 FROM CONFIDENTIAL

RECOMPLETED FORMATION DESCRIPTION:

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD  
 N/A

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	N/A				
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shof, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	5941-51, 5923-26	1200 gallons 7½% NE-FE HCL Acid

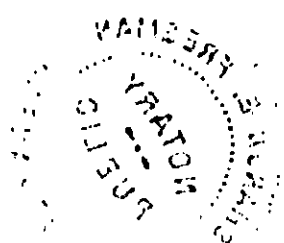
PBTD 5988 Plug Type \_\_\_\_\_

TUBING RECORD:

Size 2 3/8" Set At 5898 Packer At N/A Was Liner Run?  Y  X  N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours 15 bbl/oil 12 bbl/water  
20 MCF gas 1333 gas-oil ratio



Midwestern Exploration Co.

Printz #1-7  
Seward Co., Kansas

ACO-1 continued:

RELEASED

MAR 07 1990

FROM CONFIDENTIAL

Perforation Record

2725-30'	2 shots/foot	500 gallons 15% acid 2100 gallons 20% FE acid adn 26,500 SCF N <sup>2</sup> (30%)
2694-98'	4 shots/foot	500 gallons 15% HCL and 25 ball sealers 2100 gallons 20% FE acid and 700 gallons eq. N <sup>2</sup> (30%)
2664-68'	4 shots/foot	500 gallons 15% HCL and 25 ball sealers 2100 gallons 20% FE acid and 700 gallons eq. N <sup>2</sup>
2600-06'	4 shots/foot	500 gallons 15% acid and 30 ball sealers
2618-23'	4 shots/foot	500 gallons 15% FE acid and 30 ball sealers

Squeeze with 50 sx cement

RECEIVED  
STATE COMMISSION  
NOV 1 1988  
CONSERVATION DIVISION  
Wichita, Kansas

been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Harold K. F...*

Title Agent Date 10-28-88

JAN 26 1989

Subscribed and sworn to before me this 28th day of October 1988

Notary Public *Mary Morgan*

Date Commission Expires October 3, 1992

**K.C.C. OFFICE USE ONLY**

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

**Distribution**

KCC       SWD/Rep       NGPA  
 KGS       Plug       Other  
(Specify)

Sec. 7. Imp. Reg. 3. 21

STATE NOTARY PUBLIC  
**MARY MORGAN**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Expires 8-3-92