STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 175-21024-0000
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County <u>Seward</u>
A 00-2 AMENDMENT TO WELL HISTORY	East NE
December Lieuro & 2711	1980 Ft North from Southeast Corner of Section
Operator: License # 3711 Name Shepler & Thomas, Inc	660 Ft West from Southeast Corner of Section
Address P.O. Box 1162	(Note: Locate well in section plat below)
City/State/ZipLiberal, KS 67901	Lease Name Kulp Well # 2-33
Purchaser Petro-Source Hydrocarbon	Fleid Name N/A
Operator Contact Person R. F. Burke	Name of New Formation St. Louis
Phone (316) 624-0750	Elevation: Ground 2790 2776 KB 2775 278 Section Plat
Designate Type of Original Completion X New Well Re-Entry Workover	5280 4950
X 011 SWD Temp Abd	4620 4290
X Oll SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)	3960 3630
•	3300 2970
Date of Original Completion: August 16, 1988	2640
DATE OF RECOMPLETION:	1980 1650 1320
· N/A N/A	O 11/19/5/10h 990 660
Commenced Completed	1650 1320 990 660 330
designate type of Recompletion, workover:	1 0 1000 R4448888899999
Designate Type of Recompletion/Workover: Deepening X Delayed Completion SEP Plug Back Re-perforation	K.C.C. OFFICE USE ONLY C Wireline Log Received
Plug BackRe-perforation	K.C.C. OFFICE USE ONLY
Conversion to Injection/Disposal	CWireline_Log Received
is recompleted production: N/A	C Driffers Timelog Received Distribution
·	KCC SWD/Rep NGPA
Commingled; Docket No	KGS Plug Other (Specify)
Dual Completion; Docket No	
Other (Disposal or Injection)?	9-2-88
•	olicate and filed with the Kansas Corporation Commission, within 120 days of the recompletion of any well. Rules
82-3-107 and 82-3-141 apply. Information on side tw	wo of this form will be held confidential for a period of a the form. See rule 82-3-107 for confidentiality in
excess of 12 months. One copy of any additiona	i wireline logs and driller's time logs (not previously
•	t ACO-4 prior to or with this form for approval of] th all plugged wells. Submit CP-111 with all temporarily]
abandoned wells. NOTE: Conversion of wells to either submit form U-1.	disposal or injection <u>must</u> receive approval before use;
All requirements of the statutes, rules and regulation been fully complied with and the statements herein and	ions promulgated to regulate the oil and gas industry have complete and correct to the best of my knowledge.
Signature 253	Title Cegant Date 9-1-88
R. F. Burke	Agent
P^{-2}	lay of September 1988
Notary Public SHARON E. FREEMAN	Date Commission Expires 01-04-91
EMAN	FORM ACO-2
	5/88

X

RELEASED

MAR 0 6 1990

SIDE TWO

FROM CONFIDENTIAL

irator Name	Shepl	er & Thomas			Name <u>Ku</u> l		Well #	
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		RE	COMPLETED	FORMATION DESC	RIPTION:		•	
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		Name			Тор		Bottom	
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			ADDITIONAL	CEMENTING/SQUE	FZF RECORD			
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Purpose:	 To	Depth p Bottom	Type	e of Cement	 # Sacks U	 sed Type	& Percent Ad	ditives
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Portorata]	N/A	1		-	i		-
Perforate Protect Cas		N/A						·
Protect Cas Plug Back Ti	· [_	N/A						
Protect Cas	· [_	N/A		· .				
Protect Cas Plug Back Ti Plug Off Zo	ne	N/A PERFORATION REC	of Each		Fracture, Sho (Amount and K			
Protect Cas Plug Back Ti Plug Off Zo	ne	PERFORATION REC	of Each rated		(Amount and K	and of Mater	lal Used)	
Protect Cas Plug Back To Plug Off Zo	ne	PERFORATION REC ecify Footage c Interval Perfor	of Each rated		(Amount and K	and of Mater	lal Used)	
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Protect Cas Plug Back To Plug Off Zo	ne	PERFORATION REC ecify Footage o Interval Perfor -50; 5921-	of Each rated	13,000 gel	(Amount and K	and of Mater	lal Used)	
Protect Cas Plug Back To Plug Off Zo	Sp 5943	PERFORATION REC ecify Footage o Interval Perfor -50; 5921-	of Each	13,000 gel	(Amount and K	Ind of Mater	lal Used)	
Protect Cas Plug Back To Plug Off Zo hots Per Foot	Sp 5943	PERFORATION REC ecify Footage o Interval Perfor -50; 5921-	r-displ	13,000 gel	(Amount and K	Ind of Mater	lal Used)	
Protect Cas Plug Back To Plug Off Zoo hots Per Foot 2	Sp	PERFORATION REC ecify Footage of Interval Perfor -50; 5921-	r-displ	lacement. UBING RECORD:	(Amount and K	Ind of Mater gallons	1al Used) 20% HCL	•
Protect Cas Plug Back To Plug Off Zo hots Per Foot 2 5961	Sp S	PERFORATION REC ecity Footage of Interval Perfor -50; 5921-	r-displ	Lacement UBING RECORD:	(Amount and K	Ind of Mater	1al Used) 20% HCL	X
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