

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL-HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address P.O. Box 399  
Garden City, KS. 67846  
City/State/Zip  
Purchaser: Panhandle Trading  
Operator Contact Person: Michael J. Wreath  
Phone ( 316 ) 275-2963  
Contractor: Name: Southwest Well Service  
License: Company Tools  
Wellsite Geologist: NONE  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Investors Drilling & Explo.  
Well Name: Singley No. 1  
Comp. Date 9-05-73 Old Total Depth 6003  
 Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back 5450 PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SVD or Inj?) Docket No. \_\_\_\_\_

12-08-93 12-16-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-20-197-00-01  
County Seward  
Approx C - SE - NE Sec. 34 Twp. 32 Rge. 31  E  
2048 Feet from S/W (circle one) Line of Section  
660 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE,  SE,  NW or  SW (circle one)  
Lease Name Singley Well # 1  
Field Name Massoni  
Producing Formation Hodges  
Elevation: Ground 2772 KB 2782  
Total Depth 6003 PBTB 5450  
Amount of Surface Pipe Set and Cemented at 1570 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 26 1994  
Drilling Fluid Management Plan Workover pit  
(Data must be collected from the Reserve Pit) 4-19-94 CB  
Chloride content Fresh ppm Fluid volume 40 bbls  
Disposal method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, re-completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath  
Title Company Geologist Date Jan. 21, 94  
Subscribed and sworn to before me this 21 day of January, 19 94.

NOTARY PUBLIC  
DONNITA L. THODE  
My Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PI

ORIGINAL

SIDE TUB

Operator Name American Warrior, Inc. Lease Name Singley Well # No.1  
 Sec. 34 Twp. 32s Rge. 31  East County Seward  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NO NEW DRILLING	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:	CEMENT BOND LOG		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used NO NEW CASING							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	PERF 4950-4951	60-40 poz mix	100	10% salt
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4950-4951 for squeeze			
3	4892-2897 for production		500 gals. 15% MCA	4892-4897
	CIBP 5450			

TUBING RECORD Size NONE AT THIS TIME Set At   Packer At NONE Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj.   Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		2		100		200	50,000:1	26%

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  

Production Interval: 4892-4897

CUSTOMER COPY

INVOICE



HALLIBURTON

ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE NO.	DATE
663227	12/09/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SINGLEY 1		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
NESS CITY		MID WESTERN WELL SER		SQUEEZE PERFORATIONS	12/09/199
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018808	KEVIN WILES			COMPANY TRUCK	6094

AMERICAN WARRIOR  
BOX 399  
GARDEN CITY, KS 67846

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	41	MI	2.75	112.75
		1	UNT		
009-134	CEMENT SQUEEZE	4950	FT	1,710.00	1,710.00
009-019		1	UNT		
510-222	SACK SAND	2	SK	9.30	18.60
504-043	CEMENT - PREMIUM	60	SK	8.95	537.00
506-105	POZMIX A	2960	LB	.067	198.32
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-968	SALT	491	LB	.13	63.83
507-153	CFR-3	43	LB	4.85	208.55
500-207	BULK SERVICE CHARGE	107	CFT	1.35	144.45
500-306	MILEAGE CMTC MAT DEL OR RETURN	190.85	TMI	.95	181.31

INVOICE SUBTOTAL

3,174.81

DISCOUNT - (BID)  
INVOICE BID AMOUNT

793.67  
2,381.14

\*- KANSAS STATE SALES TAX

113.63

10303 20

RECEIVED  
STATE CORPORATION COMMISSION

JAN 28 1994

CONSERVATION DIVISION  
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$2,494.77

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

