

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address P.O. box 399  
  
City/State/Zip Garden City, KS 67846

Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone (316) 275-2963

Contractor: Name: Company Tools  
License: 4058-9-12-97  
Wellsite Geologist: Scott Corsair

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info. as follows:  
INVESTORS' DRILLING & EXPLORATION, INC.  
Operator: American Warrior, Inc.  
Well Name: Singley #1  
Comp. Date 7-29-73 Old Total Depth 6000  
XXX CEMENT SQUEEZE  
Deepening  Re-perf.  Conv. to Inj.  SWD  
XXX Plug Back 4550 PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. D-27,446  
8-26-97 8-29-97

API No. 15- 175-20,1970002  
County Seward  
- C - SE - NE Sec. 34 Twp. 32 Rge. 31  E  W  
4620 Feet from  SW (circle one) Line of Section  
660 Feet from  EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE SE, NW or SW (circle one)  
Lease Name Singley Well # 1 SWD  
Field Name Massoni

Producing Formation Kansas City  
Elevation: Ground 2772 KB 2782  
Total Depth 6000 PBTD 4550

Amount of Surface Pipe Set and Cemented at 1570 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 4510' Feet  
If Alternate II completion, cement circulated from 4510  
feet depth to 2400 w/ 250 sx cmt.

Drilling Fluid Management Plan REWORK 97 9-5-97  
(Data must be collected from the Reserve Pft)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Production Manager Date 8-29-97  
Subscribed and sworn to before me this 29th day of August, 1997.  
Notary Public Debra J. Purcell  
Date Commission Expires 8-29-97  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name American Warrior, Inc. Lease Name Singley Well # 1 SWD  
 Sec. 34 Twp. 32 Rge. 31  East  West  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	4300	- 1518
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4407	- 1625
List All E.Logs Run:		Hodges	4874	- 2096
Nuclear Log		Marm.	5029	- 2247
Formation Density Log		Morrow	5542	- 2760
		St. Gen	5756	- 2974

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1570'	Halliburton	450	Midcon
Production	7-7/8"	5-1/2"	15.5#	6000	Halliburton	475	Midcon

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4510	Halliburton	250	Midcon

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	CIBP @ 4550'		
	4480'-4500'	2500 gals. 20% FE Acid	4480 4500
2	5930'-5937' + 5862'-5867'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-7/8"	Seal-tite 4431'	4433'				
Date of First, Resumed Production, SWD or Inj.		Producing Method		SWD				
8-29-97 - (approved) MIT test		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 4480'-4500'

Production Interval:  Other (Specify) \_\_\_\_\_