

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-01,009-0001
County Seward ORIGINAL

C - SW Sec. 31 Twp. 32S Rge. 31 X ^E _W

1320 Feet from S (circle one) Line of Section
3960 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Massoni Well # 1-31

Field Name Massoni

Producing Formation Lower Krider

Elevation: Ground 2784' KB _____

Total Depth 2813' PBDT 2775'

Amount of Surface Pipe Set and Cemented at 2400 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan REWORK JH 5-28-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 06230

Name: First National Oil, Inc.

Address 23 E. 11th

City/State/Zip Liberal, KS 67901

Purchaser: Panhandle Trading

Operator Contact Person: Bill Carlisle

Phone (316) 624-1664

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: _____

Designate Type of Completion
____ New Well X Re-Entry _____ Workover

X Oil _____ SWD _____ SIGW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Ambassador Oil Corp.

Well Name: #1 Massoni

Comp. Date 4-6-60 Old Total Depth 5752'

____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
____ Plug Back _____ PBDT
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Inj?) _____ Docket No. _____

10/7/92 10/9/92 12/23/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

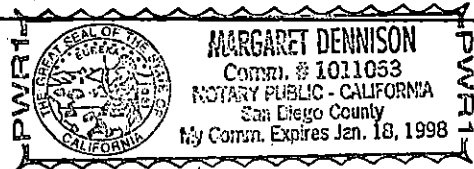
Signature _____

Title President Date 12-21-93

Subscribed and sworn to before me this 20th day of January 19 94.

Notary Public Margaret Dennison

Date Commission Expires 1-18-98



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution STATE CORPORATION COMMISSION
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
JAN 21 1994
CONSERVATION DIVISION
Wichita, Kansas

Operator Name First National Oil, Inc. Lease Name Massoni Well # 1-31

Sec. 31 Twp. 32S Rge. 31

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Chase Top Datum

List All E.Logs Run:
Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"		2809'	50/50 POZ	125	Flocele .25lb CaCl ₂ 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4/ft.	2632-60'	500 gal 15% MCA

TUBING RECORD		Size <u>2 3/8"</u> Set At	Plucker At <u>2682'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
<u>1/14/93</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	None	100	50	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2632'-2660'

AGE 1 OF _____ PAGES



ORIGINAL **TICKET**
NO. 250722-1

FORM 1520 R-11

WELL NO. - FARM OR LEASE NAME #1-31 MASSONI		COUNTY SEWARD	STATE Ks.	CITY / OFFSHORE LOCATION	DATE 10-9-92
HARGE TO First National Oil		OWNER SAME		WELL TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS 23 E. 11th		CONTRACTOR VAL ENERGY		YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
CITY, STATE, ZIP Liberal Ks. 67901		SHIPPED VIA Howco		LOCATION 1 Liberal Ks. 25540	
WELL TYPE 02		WELL PERMIT NO. B-122587		LOCATION 2 Hugoton Ks. 25535	
TYPE AND PURPOSE OF JOB 035		DELIVERED TO Location		LOCATION 3	
		ORDER NO.		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists, provided that the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the 10th day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon at the highest bank rate then applicable, but not to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all attorney fees and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose signature is performed or materials are furnished.

Halliburton warrants only title to the products, services and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, services or materials is expressly limited to the replacement of such products, services or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
200-117		1		MILEAGE	1	UNIT	20	Mi.	2.60	52.00
201-016		1		Pump Charge	1	UNIT	2800	ft		1130.00
220-018		1		TOP PLUG	1	EA.	5/2	IN.		60.00
12A	825,205	1		GUIDE SHOE	1	EA.	5/2	IN.		121.00
24A	815,19251	1		INSERT FLOAT	1	EA.	5/2	IN.		83.00
27	815,19311	1		FILLUP	1	EA.	5/2	IN.		30.00
40	807,93022	1		CENTRALIZERS S-4	3	EA.	5/2	IN.	44.00	132.00

RECEIVED
STATE CORPORATION COMMISSION
MAY 02 1994
CONSERVATION DIVISION
Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-122587** 1172 18

IS JOB SATISFACTORILY COMPLETED? _____
 IS OPERATION OF EQUIPMENT SATISFACTORY? _____
 IS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
B.H. Carlisle
OPERATOR AS PER AGENCY OF CASE COUNTY

WE CERTIFY THAT THE FRY LAMER STANDARDS ACT OF 1931, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.
Jeff C. McNeil
 HALLIBURTON OPERATOR

SUB TOTAL **2780 18**
 APPLICABLE TAXES WILL BE ADDED ON INVOICE

134062



REMIT TO: P.2-57
 P.O. BOX 951046
 DALLAS, TX 75395-1086

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
250722	10/09/19

WELL LEASE NO./PLANT NAME MASSONI SSCNT 1-31		WELL/PLANT LOCATION SEWARD		STATE KS	WELL/PLANT OWNER SAFE
SERVICE LOCATION BERAL		CONTRACTOR VAL ENERGY	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 10/09/19
CT. NO. 2050	CUSTOMER AGENT BILL CARLISLE	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE 410

FIRST NATIONAL OIL INC
 23 EAST 11 TH ST
 LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - EASTERN AREA1 MILEAGE	20	MI	2.60	52.00
01-016	CEMENTING CASING	2800	FT	1,130.00	1,130.00
30-018	CEMENTING PLUG 5/4, PLASTIC TOP	5 1/2	IN	60.00	60.00
2A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
B25,205					
4A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
B15,19251					
7	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
B15,19311					
0	CENTRALIZER 5-1/2" X 7 7/8"	3	EA	44.00	132.00
B07,93022					
04-043	PREMIUM CEMENT	63	SK	7.94	500.22
06-105	POZMIX A	4588	LB	.06	275.28
06-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
07-210	FLOCELE	31	LB	1.30	40.30
09-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00
00-207	BULK SERVICE CHARGE	131	CFT	1.15	150.65
00-306	MILEAGE CNTG NAT DEL OR RETURN	190.91	TMI	.80	152.73
INVOICE SUBTOTAL					2,780.18
DISCOUNT-(BID)					417.00
INVOICE BID AMOUNT					2,363.18
**KANSAS STATE SALES TAX					115.80
**SEWARD COUNTY SALES TAX					23.64
805-231					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					52,502

OK-per
 Bill
 1/19/93

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER

8/

needed 8' high to open
hole logs.

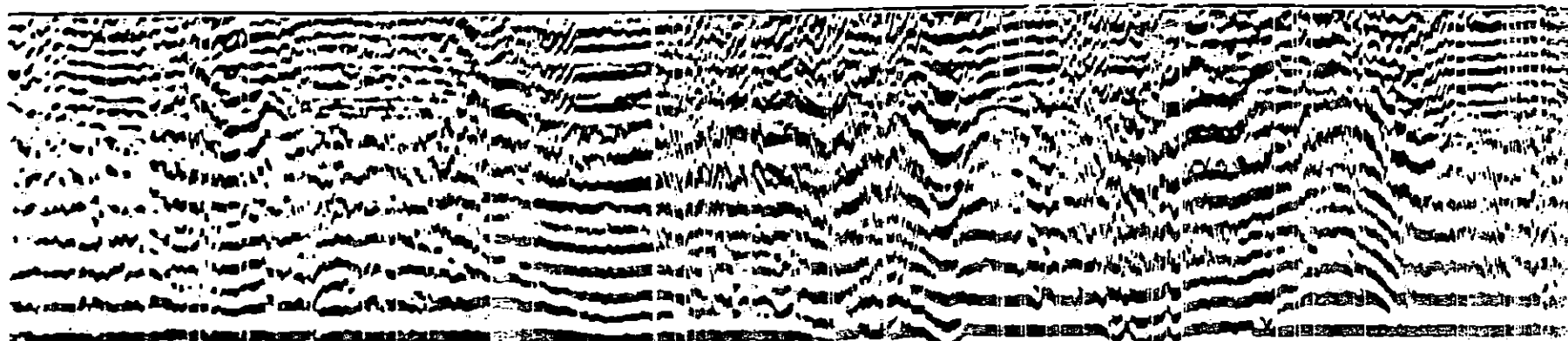
COMPANY

CEMENT BOND
LOG

ANY FIRST NATIONAL OIL
MASSONI #1-31

SEWARD
KANSAS

ORIGINAL



TWP. 32S		RGE. 31W		OTHER SERVICES:	
ELEV. .7.5' FT. ABOVE PERM. DATUM		ELEV.:		K.B.	
FROM K.B.		D.F.		G.L.	
12-4-92					
ONE					
2775					
2769					
SURF.					
7 7/8					
WATER					
676					
LIBERAL					
BURNS					
MR. CARLISLE					
RECORD		TUBING RECORD			
FROM	TO	SIZE	WGT.	FROM	TO
SIZE	WT/FT	GRADE	TYPE JOINT	TOP	BOTTOM

