

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-21015-0000
County Seward
NW NW Sec 31 Twp 32S Rge 31 East
X West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Elliott Well # 1-33
Field Name N/A

Name of New Formation Morrow
Elevation: Ground 2789 KB 2801
Section Plat.

Operator: License # 3711
Name Shepler & Thomas, Inc.
Address P.O. Box 1162
City/State/Zip Liberal, KS 67905-1162

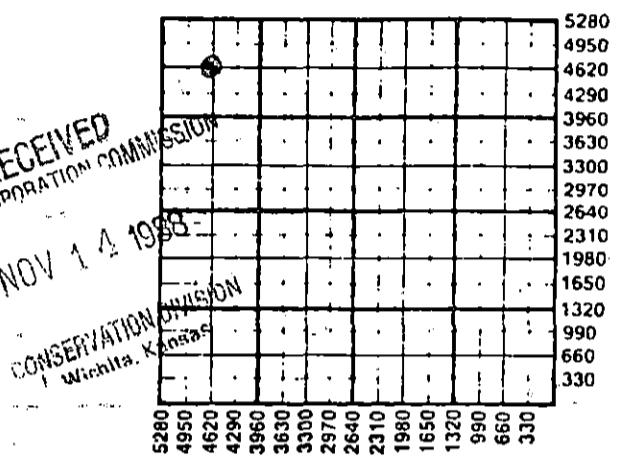
Purchaser Petrosource
Operator Contact Person R. F. Burke
Phone (316) 624-0750

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 9-14-88
DATE OF RECOMPLETION:
Same as Original
Commenced Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

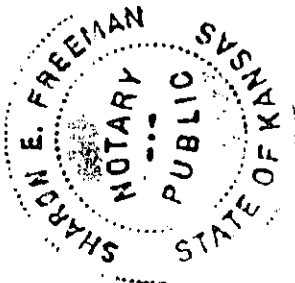


K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-14-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. Burke Title Agent Date 11/14/88
Subscribed and sworn to before me this 11th day of November 19 88
Notary Public Sharon E. Freeman Date Commission Expires 01-04-91
Sharon E. Freeman



SIDE TWO

Operator Name Shepler & Thomas, Inc. Lease Name Elliott **RELEASED** 11-33
 Sec 31 Twp 32S Rge 31 X East West County Seward MAR 7 1990

FROM CONFIDENTIAL

RECOMPLETED FORMATION DESCRIPTION:

X Log Sample

 Name Top Bottom
 Morrow 5496

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u> </u> Perforate					
<u> </u> Protect Casing					
<u>X</u> Plug Back TD	5820	5850	Common	1	w/CIBP
<u> </u> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used)
	<u>2</u>	5929-33	
<u>2</u>	5580-84	500 gallons of 7½% HCL	
		11500 gallons MY-T-OIL II, 13500# sand	

PBTD 5850 Plug Type CIBP

TUBING RECORD:

Size 2 3/8 Set At 5670 Packer At N/A Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 11-3-88

Estimated Production Per 24 Hours 25 bbl/oil 0 bbl/water
15 MCF gas 600 gas-oil ratio

