

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3711
Name Shepler & Thomas, Inc.
Address P.O. Box 1162
Liberal, Kansas 67905-1162
City/State/Zip 67905-1162

Purchaser: N/A

Operator Contact Person R. E. Burke
Phone (316) 624-0750

Contractor: License #
Name Beredco

Wellsite Geologist F. D. Nichols
Phone (316) 624-2623

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

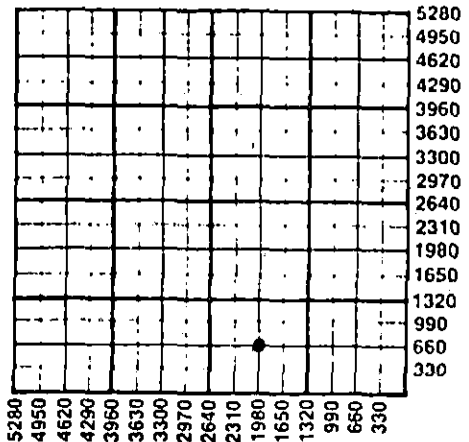
Drilling Method:

- Mud Rotary Air Rotary Cable

3-26-88 4-6-88 4-6-88
Spud Date Date Reached TD Completion Date
6000
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1620 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

S API NO. 15-175-21021-0000
County Seward
SW SE Soc 11 Twp 32S Rge 31
560 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Dretitz Well # 2-11
Field Name N/A
Producing Formation N/A
Elevation: Ground 2784 KB 2797
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

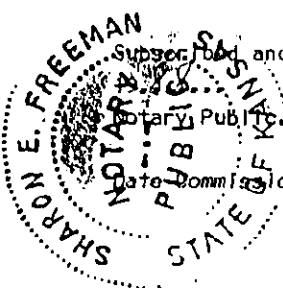
Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Irrigation Well
Division of Water Resources Permit #
 Groundwater 20 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of 11 Sec 32S Twp 31 Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Agent Date 4/20/88



Subscribed and sworn to before me this 20th day of April
Sharon E. Freeman
Date Commission Expires 01-04-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
4-28-88

Sec 11 Twp 32S Rge 31

Operator Name Shepler & Thomas, Inc. Lease Name Dreitz Well # 2-11

Sec. 11 Twp. 32S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5509-5531; 30-60-60-120 IH 2642; IF 833-1431; ISIP 1802, FF 1548-1773 FSIP 1812; FH 2613; BHT 132° F Rec. 90' mud, 3470' gcsw.

DST #2: 5541-5552; 30-60-60-120; IH 2623, IF 70-601 ISIP 1284; FF 60-50; FSIP 1626; FH 2574, BHT 126° F, Rec. 10' mud with show of gts.

Name	Top	Bottom
Heebner	4300	
Toronto	4315	
Lansing	4409	
Marmaton	5012	
Morrow SL	5523	
Chester SS	5718	
St. Genevieve	5758	
St. Louis	5845	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4	8.5/8	24 #	1620	Lite H	475 125	6% gel 2% CC 2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size N/A		Set At		Packer at	
N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

JUN 12 1989

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 APR 21 1989
 CONSERVATION DIVISION
 Wichita, Kansas