

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3711
Name: Sherlar & Thomas, Inc.
Address: P.O. Box 1162
Liberal, Kansas 67905-1162
City/State/Zip

Purchaser: N/A

Operator Contact Person: R. E. Burke
Phone: (316) 624-0750

Contractor: License #
Name: Exeter #2

Wellsite Geologist: Ron Huber
Phone: (316) 624-8282

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/8/88 Spud Date 3/22/88 Date Reached TD 4/20/88 Completion Date

5953 Total Depth 4840 PBD

Amount of Surface Pipe Set and Cemented at: 1629 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: feet
If alternate 2 completion, cement circulated from: feet depth to: w/ SX cmt
ATI

API NO. 15-175-21011-0000

County: Seward

SW NE SW Sec 11 Twp 32S Rge 31 East West

1680 Ft North from Southeast Corner of Section

3403-00 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

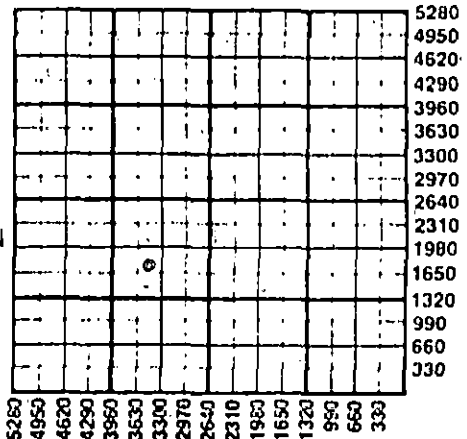
Lease Name: Dreitz Well # 1-11

Field Name: None

Producing Formation:

Elevation: Ground 2780 KB 2791

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAY 04 1988

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Irrigation Well
Division of Water Resources Permit #

Groundwater 20 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of Sec 11 Twp 32S Rge 31 East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

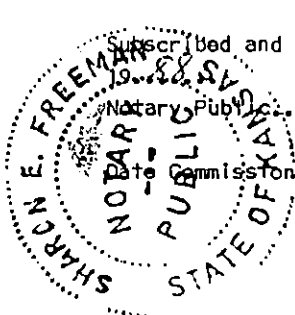
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: May 2, 1988



Subscribed and sworn to before me this 2nd day of May
Notary Public: Sharon E. Freeman
Date Commission Expires: 01-04-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
S-4-88
Form ACO-1 (7-84)

Sec 11, Twp 32S, Rge 31W

SIDE TWO

Operator Name Shepler & Thomas, Inc. Lease Name Draitz Well # 1-11

Sec. 11 Twp. 32S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 5470-5526'
 30-60-60-120
 IH 2672
 IF 145-338
 ISIP 1675
 FF 354-500
 FSIP 1675
 FH 2655
 Recovered 180' mud

Name	Top	Bottom
Chase	2661	2969
Council Grove	2969	3250
Toronto	4323	4358
Lansing	4409	
Marmaton	5021	5190
Cherokee Shale	5213	
Morrow Sd	5521	
Chester	5562	
St. Genevieve	5739	
St. Louis	5839	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24#	1629	Class C	605	2% CaCl ₂
Production	7 7/8	4 1/2	10.5#	5999	HLW	150	6% gel
					50/50 poz	220	10% salt, 6% Halad 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5909-5911			CIBP @		5850	
2	5715-5720			500 gals 7 1/2% HCl		5720	
				CIBP @		5000	
2	4876-81; 4888-92; 4931-34			CIBP @		4840	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A							
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

RELEASED

JUN 12 1989

FROM CONFIDENTIAL

