

~~CONFIDENTIAL~~

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-21066-0000

County.....Seward.....

NE...NW...SE. Sec. 11. Twp. 32S. Rge. 31... X East

2490 Ft North from Southeast Corner of Section
1590 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Dreitz.....Well #. 3-11

Field Name.....N/A.....

Producing Formation.....Marmaton.....

Elevation: Ground.....2784.....KB.....2797

Operator: License # 3711
Name Shepler & Thomas, Inc.
Address P.O. Box 1162
City/State/Zip Liberal, KS 67905-1162

Purchaser Petro Source

Operator Contact Person R. F. Burke
Phone (316) 624-0750

Contractor: License #
Name Beredco

Wellsite Geologist Kevin Davis
Phone (316) 265-9925

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD Temp. Abn. X Gas Inj Delayed Comp. X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mid Rotary Air Rotary Cable

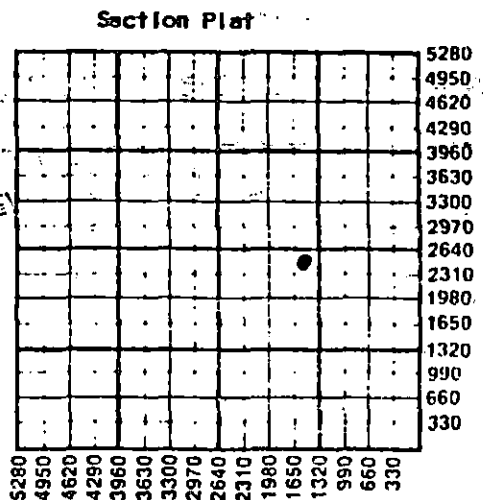
1-7-89 1-19-89 2-11-89
Spud Date Date Reached TD Completion Date

6000 5946
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1604 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2. completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

APR 25 1989

RECEIVED
STATE CORPORATION COMMISSION SURVEY
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
8-14-89



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain) Farmer Irrigation
(purchased from city, R.W.D. #)

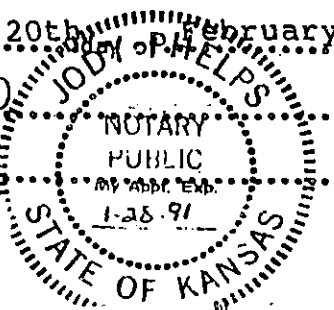
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. Burke
Title Agent Date 2-20-89

Subscribed and sworn to before me this 20th day of February 1989
Notary Public Joby Phelps
Date Commission Expires 1-28-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Shepler & Thomas, Inc. Lease Name..... Dreitz..... Well #... 3-11

Sec. 11 Twp. 32S Rge. 31 East West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5008-32; 30-60-60-120; IH 2377; IF 309-416; ISIP 1454; FF 597-736; FSIP 1508; FH 2355; Oil to surface with gas, circ out.

DST #2: 5510-5574; 30-60-60-120; IH 2683; IF 74-96; ISIP 1465; FF 117-170; FSIP 1616; FH 2628; Recover 30' mud, 180' ocm, 180' MCSW

Name	Top	Bottom
Heebner	4298	
Toronto	4323	
Lansing	4313	
Marmaton	5027	
Pawnee	5151	
Cherokee	5217	
Morrow	5524	
Chester	5558	
St. Gen	5740	
St. Louis	5890	

RECEIVED
 STATE CORPORATION COMMISSION

AUG 14 1980

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12 1/4	8 5/8	24#	1605	BJ-Lite	600	2% CC
Production..	7 7/8	4 1/2	10.5#	5999	Thixad	350	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
.....2.....	...5020-28.....		N/A.....			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At 5008		Packer at N/A			
Date of First Production		Producing Method					
2-12-89		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
60 Bbls		50 MCF	2 Bbls	833	CFPB 38°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)..... ..5020-28.....
 Used on Lease Dually Completed
 Commingled