

ORIGINAL

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-21062-0000 NOV 30 1990  
County Seward  
FROM CONFIDENTIAL  
W/2 NE 30 32S Rge 31 X West

Operator: License # 3711  
Name Shepler & Thomas, Inc.  
Address P.O. Box 1162  
City/State/Zip Liberal, KS 67905-1162

3960 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Petro Source

Lease Name Stoll Well # 2-30

Operator Contact Person R. F. Burke  
Phone (316) 624-0750

Field Name N/A

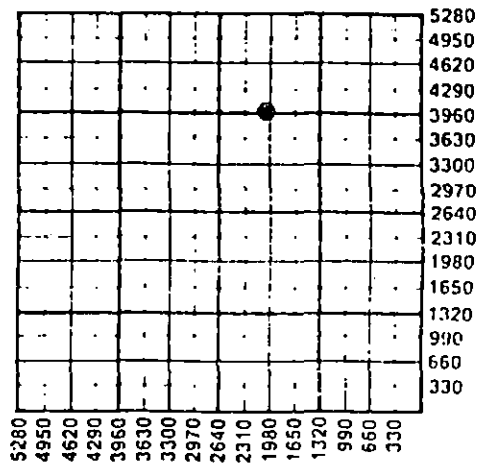
Producing Formation Marmaton

Contractor: License #  
Name Gabert & Jones, Inc.

Elevation: Ground 2781 KB 2790

Wellsite Geologist Don Huber  
Phone (316) 624-8222

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover

X Oil SWD Temp Abd  
X Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 14 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY  
Drilling Method:  
X Mud Rotary Air Rotary Cable

11-29-88 12-10-88 1-4-89  
Spud Date Date Reached TD Completion Date  
6000 5155  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmf  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T88-590

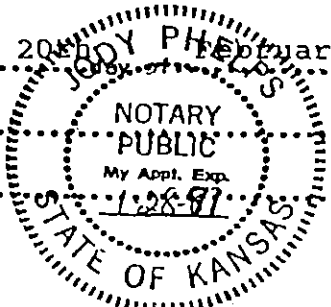
X Groundwater 3960 Ft North from Southeast Corner  
(Well) 1980 Ft West from Southeast Corner of  
30 Sec 32 Twp 31 Rge East X West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.O. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. BURKE  
Title Agent Date 2-20-89

Subscribed and sworn to before me this 20th day of February 1989  
Notary Public Jody Phelps  
Date Commission Expires 1-28-91



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C [X] Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC [X] SWD/Rep NGPA  
KGS Plug [X] Other (Specify)  
NP 88922

Operator Name ..... Shepler & Thomas, Inc. .... Lease Name..... Stoll ..... Well #..... 2-30

Sec. 30 ..... Twp. 32S ..... Rge. 31 .....  East  West ..... County..... Seward ..... **CONFIDENTIAL**  
**RELEASED**

WELL LOG

DEC 04 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: 4987-5004; 30-60-60-120; IH 2429;  
 IF 111-111; ISIP 1620; FF 60-91; FSIP 1620;  
 FH 2408; Recover GIP, 40' gocm

DST #2: 5048-5095; 30-60-60-120; IH 2469;  
 IF 111-111; ISIP 1469; FF 121-121; FSIP  
 1439; FH 2449; Recover 30' mud

Name	Formation Description	
	Top	Bottom
Heebner	4246	
Lansing	4363	
Marmaton	4987	
Cherokee	5168	
Morrow	5499	
Chester	5562	
St. Gen	5748	
St. Louis	5842	

RECEIVED  
 STATE CORPORATION COMMISSION

AUG 14 1989

CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1603	HLW	650	2% CC
Production	7 7/8	4 1/2	10.5#	5217	50/50 ppx	125	10% salt 10# Gilsonite .6% Halad

PERFORATION RECORD				Acid, Fracture, Shot, Cement, Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		Depth
2	4988-96		1000 gallons 15% HCL		same
			10000 gallons 40# gel		
			10000 gallons 20% HCL		

TUBING RECORD				
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2 3/8	4979	N/A		

Date of First Production	Producing Method				
2-16-89	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls		MCF		Bbls		CFPB	
	40		350		5		8750	39°

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4988-96  
 Used on Lease  Dually Completed .....  
 Commingled