

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3711  
Name Shepler & Thomas, Inc.  
Address P.O. Box 1162  
City/State/Zip Liberal, KS 67905-1162

Purchaser N/A

Operator Contact Person R. F. Burke  
Phone (316) 624-0750

Contractor: License # 3098  
Name Exeter Drilling

Wellsite Geologist Don Huber  
Phone (316) 624-8222

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-9-89 1-18-89  
Spud Date Date Reached TD Completion Date

6005 5163  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1628.77 feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Cement Company Name  
Invoice #

N/A

API NO. 15-175-21,075-0000

County Seward

N/2 NE SE 30 Twp 32S Rge 31 East  
West

2310 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

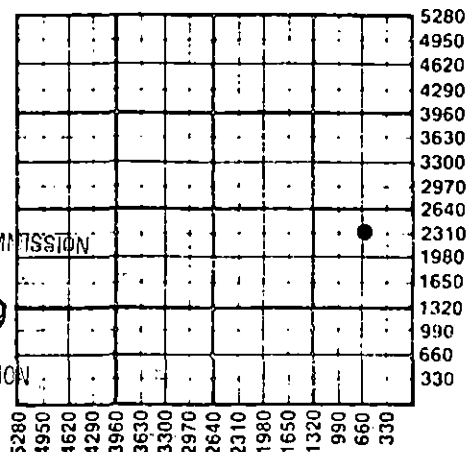
Lease Name Cosner Well # 1-30

Field Name N/A

Producing Formation N/A

Elevation: Ground 2782 KB 2792

Section Plat



RECEIVED  
MAY 11 1989  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) purchased from farmer...  
(purchased from city, R&W.D. #)

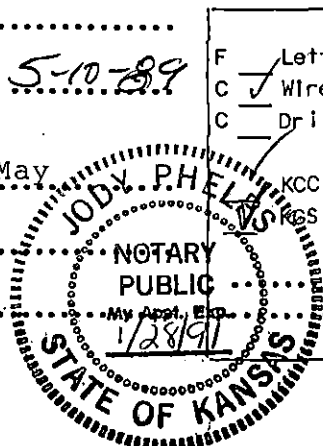
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-1.1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. BURKE  
Title Agent Date 5-10-89

Subscribed and sworn to before me this 10th day of May 1989  
Notary Public Jody Phelps

Date Commission Expires January 28, 1991



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
RGS Plug Other (Specify)  
5-11-89  
Form ACO-1 (5-86)

Sec 30 Twp 32 Rge 31 W

Operator Name Shepler & Thomas, Inc. Lease Name Cosner Well # 1-30

Sec. 30 Twp. 32S Rge. 31  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	4248	
Toronto	4263	
Lansing	4364	
Marmaton	5003	
Cherokee	5177	
Morrow	5508	
Chester	5600	
St. Gen.	5780	
St. Louis	5851	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1640	HLW	600	2% CC
Production	7 7/8	4 1/2	10.5	5205	50/50 pz	200	.6% Halad
							322, 10% salt
PERFORATION RECORD <input type="checkbox"/> N/A Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) - Depth			
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production				Producing Method			
N/A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		N/A Bbl's	MCF	Bbl's	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... N/A  
 Used on Lease  Dually Completed .....  
 Commingled

