

STATE CORPORATION COMMISSION OF OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-025-211730000

County Clark

ORIGINAL

CONFIDENTIAL

Operator: License # 5278

Name: Enron Oil & Gas

Address 20 N. Broadway

Suite 800

City/State/Zip Oklahoma City, OK. 73102

Purchaser: GPM Gas Corp.

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: ABERCROMBIE RTD, INC

License: 30684

Wellsite Geologist: Mickey Mat-Toy

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: KCC

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

05-24-98 06-01-98 06-02-98 Spud Date Date Reached TD Completion Date

S2-N2-SE Sec. 7 Twp. 35 Rge. 25 XX

1650 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Distances Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Theis 7 Well # 1

Field Name McKinney

Producing Formation Chester/Mississippian

Elevation: Ground 2169' KB 2183'

Total Depth 6244' PBDT

Amount of Surface Pipe Set and Cemented at 817.0 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx' cmt.

Drilling Fluid Management Plan AH-1, 9-23-98 U.C. (Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 1800 bbls

De-watering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

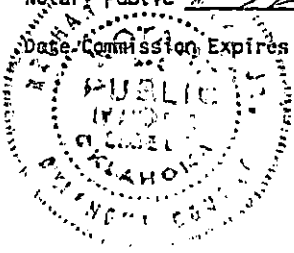
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Sr. Production Engineer Date 8/31/98 Subscribed and sworn to before me this 31st day of August 19 98.

Notary Public [Signature] Ce/4/2001

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

RELEASED MAR 28 2001



Form ACO-1 (7-91) JUN 29 1998 ENRON OIL & GAS OKC DIVISION

FROM CONFIDENTIAL

Operator Name Enron Oil & Gas Lease Name Theis 7 Well # 1
 Sec. 7 Twp. 35 Rge. 25 East West
 County Clark

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Cement Bond Log
 Microlog - Gamma Ray
 Phasor Induction
 Compensated Neutron

Log Sample

Name	Top	Datum
Chase	2540'	(-357)
Heebner	4525'	(-2342)
Lansing	4670'	(-2487)
Marmaton	5270'	(-3087)
Pawnee	5520'	(-3337)
Cherokee	5640'	(-3457)
Atoka	5850'	(-3667)
Morrow	5910'	(-3727)
Chester Lime	5986'	(-3803)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	817.0'	Allied Lite	275	3%cc, 1/4#Floal/sk
			Followed with		Class A	150	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	6244'	Prem "H"	180	.75%Veraset .5% KCL, .5% Halad-9

ADDITIONAL CEMENTING/SQUEEZE RECORD

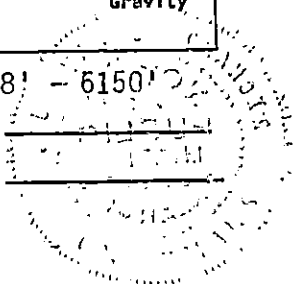
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	6142' - 6160'	40,000 gals purgel, 40,000 gals
2	6067' - 6074'	15% HCL, 40,000 gals flush
2	6037' - 6044'	
2	5988' - 5996'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5940'	N/A	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
8/14/98				
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 1200 Mcf	Water 45 Bbls.	N/A Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 5988' - 6150'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



ORIGINAL

ALLIED CEMENTING CO., INC.

2165

KCC

TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 26 1998

SERVICE POINT:
med. lodge, ks.

CONFIDENTIAL

DATE 5-24-98	SEC. 7	TWP. 3.5	RANGE 25	CALLED OUT 4:00 A.M.	ON LOCATION 8:30 A.M.	JOB START 5:00 P.M.	JOB FINISH 6:15 P.M.
LEASE Theis	WELL # 7-1	LOCATION Englewood, 634w-2s-1/2E.n/s			COUNTY CLARK	STATE KS.	

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie Drilling #5 OWNER Enron Oil + Gas
TYPE OF JOB Surface Csg. CEMENT

HOLE SIZE <u>12 1/4</u>	TD. <u>818'</u>	AMOUNT ORDERED <u>2755vs. Allw + 3% CACI2</u>
CASING SIZE <u>8 5/8 x 24</u>	DEPTH <u>817'</u>	
TUBING SIZE	DEPTH	<u>2% Gel.</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>800</u>	MINIMUM <u>200</u>	COMMON <u>150</u> @ <u>7.55</u> <u>1132.50</u>
MEAS. LINE	SHOE JOINT <u>42.46</u>	POZMIX @
CEMENT LEFT IN CSG.		GEL <u>3</u> @ <u>9.50</u> <u>28.50</u>
PERFS.		CHLORIDE <u>13</u> @ <u>28.00</u> <u>364.00</u>
		<u>Allw 275</u> @ <u>7.05</u> <u>1938.75</u>
		<u>Flo-SEAL 69#</u> @ <u>1.15</u> <u>79.35</u>
		HANDLING <u>425</u> @ <u>1.20</u> <u>510.00</u>
		MILEAGE <u>425 x 78</u> @ <u>.04</u> <u>1326.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>ARRY Drilling</u>
# <u>343</u>	HELPER <u>Justin Hart</u>
BULK TRUCK	
# <u>257-251</u>	DRIVER <u>James Holt</u>
BULK TRUCK	
#	DRIVER

TOTAL \$5379.10

REMARKS:

SERVICE

Pipe on Bottom - Break Circ.
Cement 2755vs. Allw + 3% CACI2 + 1/4"
Flo-seal. 150SXS CLASS A + 3% CACI2 + 2% Gel
Release Plug. Pump + Displace Plug w/
49 1/2 Bds. Fresh H₂O. Bump Plug.
Release PST. Float Held.
Cement Circ. to Surface. ✓

DEPTH OF JOB <u>817'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>560.00</u>
EXTRA FOOTAGE <u>517'</u>	@ <u>.50</u> <u>258.50</u>
MILEAGE <u>78</u>	@ <u>2.85</u> <u>222.30</u>
PLUG Rubber <u>8 5/8"</u>	@ <u>90.00</u> <u>90.00</u>
RELEASED	@

MAR 28 2001

TOTAL \$1130.80

CHARGE TO: Abercrombie RTD Inc.
 STREET 801 Union Center
 CITY Wichita STATE Ks ZIP 67202

FROM CONFIDENTIAL
FLOAT EQUIPMENT

<u>1-APU Insert</u>	@ <u>358.00</u>	<u>358.00</u>
<u>2-Centerizers</u>	@ <u>61.00</u>	<u>122.00</u>
<u>1-Basket</u>	@ <u>200.00</u>	<u>200.00</u>
	@	
	@	

TOTAL \$680.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$ 7189.90
 DISCOUNT \$ 1078.48 IF PAID IN 30 DAYS
 NET \$ 6111.42

SIGNATURE x W. C. Craig

JOB SUMMARY

REGION North America NWA/COUNTRY Mid Cont. USA BOA / STATE Ks COUNTY Clarke
MNUIC / EMP # 610110 H.3115 EMPLOYEE NAME Nick Korbe PSL DEPARTMENT 21
LOCATION Liberal COMPANY Enron Oil & Gas CUSTOMER REP / PHONE Sam Hummel 580-334-7087
TICKET AMOUNT \$14122.46 WELL TYPE 02 APL / UWI # 15-025-211730000
WELL LOCATION W. of Englewood, Ks. DEPARTMENT cement JOB PURPOSE CODE 035
LEASE / WELL This # 7-1 SEC / TWP / R1G 7-25-25W

Table with columns for HES EMP NAME/EMP#(EXPOSURE HOURS) [HRS]. Includes names N. Korbe, S. Tate, D. Fulk and unit numbers 420045, 52947/25496, 52926/6611.

Aug 26 1998
CONFIDENTIAL

Form Name Type:
Form Thickness From To
Packer Type Set At
Bottom Hole Temp. Pressure
Misc. Data Total Depth
TOOLS AND ACCESSORIES
TYPE AND SIZE QTY MAKE
Float Collar 55 II 1 H
Float Shoe 1 H
Guide Shoe Reg 4 1 O
Centralizers F.M. 8 U
Bottom Plug 1 W
Top Plug S-W 4 1 C
Head Fasgrip 1 O
Packer 1 O
Other 1 O
MATERIALS
Treat Fluid Density Lb/Gal
Disp. Fluid Density Lb/Gal
Prop. Type Size Lb.
Acid Type Gal. %
Surfactant Gal. in
NE Agent Gal. in
Fluid Loss Gal/Lb in
Gelling Agent Gal/Lb in
Fric. Red. Gal/Lb in
Breaker Gal/Lb in
Blocking Agent Gal/Lb Qty.
Perpac Balls Qty.
Other
Other
Other

WELL DATA
NEW/USED WEIGHT SIZE FROM TO MAX ALLOW
Casing N 10.5 4 0 6257' 900
Liner
Liner
Tbg/D.P.
Tbg/D.P.
Open Hole SHOTS/FT.
Perforations
Perforations
HOURS ON LOCATION OPERATING HOURS DESCRIPTION OF JOB
DATE HOURS DATE HOURS
6-2-98 8 hrs 6-2-98 1 hr 035
TOTAL 8 hrs TOTAL 1 hr
HYDRAULIC HORSEPOWER
AVERAGE RATES IN BPM
CEMENT LEFT IN PIPE Reason sh.jt.
CEMENT DATA
STAGE SACKS CEMENT BULK/SKS ADDITIVES YIELD LBS/GAL
1 180 Prem H) B .25% Versaset, 5% KCL, .5% Haled-7, 2" gilsonite 152 14.3

Displacement Breakdown Average Shut In: Instant 153 20 2001
Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER'S REPRESENTATIVE SIGNATURE Sam Hummel

REGION North America	NW/COUNTRY MidCont U.S.A.	BDA / STATE Ks	COUNTY Clarke
MBU ID / EMP # L1010 H3115	EMPLOYEE NAME Nick Kerbe	PSL DEPARTMENT 21	
LOCATION Liberal	COMPANY Econ Oil & Gas	CUSTOMER REP / PHONE Sam Hummel 580-384-7087	
TICKET AMOUNT \$14122.48	WELL TYPE O2	API / UWI # 15-025-21173000	
WELL LOCATION W of Eaglewood	DEPARTMENT Cement	JOB PURPOSE CODE 035	
LEASE / WELL # Theis #7-1	SEC / TWP / RNG 7-355-25W		

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
N. Kerbe H3115			
S. Tate E0568			
D. Fulk J0673			

CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0600							called out
	1000							no loc held safety mtg set up Trks
								KCC
								AUG 26 1998
								CONFIDENTIAL rig laying down D.P.
	1200							start F.E. run 50 jts circ 10 min run 50 jts circ 10 min run 28 jts circ 10 min run 10 jts circ 30 min
1657	3.5	0				250		start no flush 8 bbl wtr
1700	3.5	8/0				250		12 bbl SF
1704	3.5	12/0				250		8 bbl wtr
1707	6	8/0				200		start cont 1800 lbs from (H) 14.3% oil
1715		49				50		end cont
1718								washup pump + line
1720								release plug
1722	6	0				0		start dip
1744		99				50/100		Bump plug
1745								release pres float hold
								rack up Trk wash up Trk
								Job Complete Thank you Kerbe, Tate, Fulk
								RELEASED
								MAR 28 2001
								FROM CONFIDENTIAL

CONFIDENTIAL DIVISION
 8/21/98
 HELLEN V. EDWARDS
 DIVISION