

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

025-203625-01 60-01

**ORIGINAL**

Operator: License # 5278  
Name: Erron Oil & Gas  
Address 20 N Broadway, Suite 830

**CONFIDENTIAL**

City/State/Zip Oklahoma City, OK 73102

Purchaser: GPM Gas Corp.

Operator Contact Person: Roy Porter

Phone ( 405 ) 239-7823

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Steven Carlson

Designate Type of Completion  
1-22-99  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **KCC**

Operator: JAN 18 1999

Well Name: **CONFIDENTIAL**

Comp. Date            Old Total Depth           

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD

Commingled  Docket No.             
 Dual Completion  Docket No.             
 Other (SWD or Inj?) Docket No.           

11-27-98 11-29-98 11-30-98  
Spud Date Date Reached TD Completion Date

API NO. 15-            025-203625-01 60-01  
County Clark  
- E/2 - SW - NW Sec. 7 Twp. 35S Rge. 25E X U

1980 Feet from S/W (circle one) Line of Section  
990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Thisis 7 Re-entry Well # 1

Field Name McKinney Field

Producing Formation Chester

Elevation: Ground 2,171' KB           

Total Depth 6300' PBTD 6,253'

Amount of Surface Pipe Set and Cemented at            Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set            Feet

If Alternate II completion, cement circulated from             
feet depth to            w/            sx cmt.

Drilling Fluid Management Plan Re-Entry, 2-3-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content            ppm Fluid volume            bbls

Dewatering method used           

Location of fluid disposal if hauled offsite:           

Operator Name **RELEASED**

Lease Name            License No.           

           Quarter            Sec.            Twp.            S Rng.            E/W

County FROM CONFIDENTIAL Docket No.           

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Redfean  
Title Sr. Production Engineer Date 1/20/99

Subscribed and sworn to before me this 20th day of January, 19 99.

Notary Public             
Date Commission Expires June 4, 2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Enron Oil & Gas Lease Name Theis 7 Re-entry Well # 1

Sec: 1 Twp: 35S Rge: 25  East County Clark

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No (See below)

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 No samples recovered on washdown. No E-logs run.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Tops from Hawkins Oil & Gas log run.		
Atoka	5828'	-3646'
Morrow	5890'	-3708'
Chester	5980'	-3798'

RELEASED  
 MAR 28 2001

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used								FROM CONFIDENTIAL	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Production	7 7/8"	4 1/2"	10.5#	6300'	Premium Plus	465	.75% Veraset, 5% cc, 6% Halad 9, 5% Gilsonite		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6,014' - 6,022'	26,400 gals 15% HCl, 30% CO2	
2	6,042' - 6,062'	26,400 gals Purgel III Lt,	
		30% CO2, 24,500 gals 15# base	
		gel, 30% CO2.	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8"	5,950'				
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
12/31/98					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	1,700	15	340,000 scf/bbl	50

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

