

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-120,362-0000

County Clark

NE 1/4 SW 1/4 Sec. 7 Twp. 35 Rge. 25 ^E _W

E2 SW 1/4

1980 Feet from 10 (circle one) Line of Section

990 Feet from 10 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Theris Well # 1-7

Field Name McKinney

Producing Formation NONE

Elevation: Ground _____ KB _____

Total Depth 6300' PBDT _____

Amount of Surface Pipe Set and Cemented at 829 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PLA 11-13-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # _____

Name: Hawkins Oil & Gas, Inc.

Address Lowery Lease Management
Box 1578

City/State/zip Liberal, Ks. 67901

Purchaser: Unknown

Operator Contact Person: _____

Phone (____) _____

Contractor: Name: Zenith Drilling Corp.

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

8-27-80 9-6-80
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature See Attached, SA. 11/5/98

Title _____ Date _____

Subscribed and sworn to before me this _____ day of _____ 19 _____

Notary Public _____

Date Commission Expires OCT 19 1998

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

10-19-98

ORIGINAL

SIDE TWO

Operator Name Hawkins Oil & Gas, Inc. Lease Name Theis Well # 1-7
Sec. 7 Twp. 35 Rge. 25 East West County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.) Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:
 Compensated Neutron Density
 Dual Induction - SFL

Name	Top	Datum
Red Bed	830	
Red Bed + Sand	1750	
Red Bed	2175	
Red Bed + Sand	2490	
Shale	3325	
Lime + Shale	3830	
Shale	3965	
Lime + Shale	6117	
Shale	6180	
Limestone	6300	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	829		700	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Plugged 9-7-80 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL



BJ-HUGHES Inc. ONE OF THE HUGHES TOOL COMPANIES

P.O. BOX 2250, LONG BEACH, CALIFORNIA 90801

INVOICE

TERMS: PAYABLE NET 30 DAYS OR LATER CALIFORNIA STATEMENT ON REQUEST ONLY

32226

DATE OFFICE USE ONLY: 08-31-80 SERVICE CONTRACT NO. \$ 38889

Customer information: Hawkins Oil & Gas Inc, 244 Lowery Lease Management, Box 1578, Liberal, KS 67901. Well No: 1-7, Lease: Theis, County: Clark, State: KS, Field Name: SW Englewood.

Customer Account No: 27780. Office Use Only: HAWKINS OIL & GAS INC, c/o LOWERY LEASE MANAGEMENT, BOX 1578, LIBERAL KS 67901.

Table with columns: BULK OR N, TICKET NO (11847), STATE (15), CODE (49), TAXABLE (YES), FLOW LINE, COUNTY/PARISH (99), SALES MAN NUMBER (33071), CITY (99), PUMPING EQUIPMENT, TIME (A OR P), DATE, TRUCK CALLED, ARRIVED AT JOB, START OPERATION, FINISH OPERATION, TIME RELEASED, MILES FROM STATION TO WELL (66), TOTAL BJ EMPLOYEES (4).

Job details: STAGE NO, TYPE JOB (Cement), WORKING DEPTH (830 FT), TOTAL PREV GALL, SIZE NO. (12 1/4), DEPTH (830 FT), TOTAL MEAL DEPTH (830 FT), PUMP TRUCK NUMBER (1783), FLUID PUMPED (H.O).

Table with columns: OTHER EQUIPMENT (UNIT NUMBERS), SACKS, BRAND, TYPE, % GEL, ADMIXES. Includes equipment numbers like 3781, 8703, 3813, 8647, 6310 and sack quantities like 350, 150, 150.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered) The undersigned is authorized to execute this contract as an agent of the customer...

PRICE BOOK: 01, SEP 04 1980, SIGNED: [Signature]

Main itemized list table with columns: PRICE BOOK REF. NO, QUANTITY, DESCRIPTION, UNIT PRICE, UOM, PRICE EXTENSION. Includes items like Cement Pump Unit, ADD'l Footage Below 300', Mileage on Pump Unit, 8 5/8 Top Rubber Plug, 3% Kansas Sales Tax.

SERVICE REPRESENTATIVE: [Signature], THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

CHECK IF CONTINUATION IS USED, (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ORIGINAL

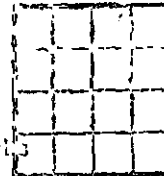
COMPANY Haverhill Oil & Gas, Inc.

WELL No. Thies No. 1-7

DEPTH 6300'

DATE 9-27-80

CONTRACTOR Zenith Drilling Corporation



Run 19 jts. of 2 1/2", 8 5/8" casing, set at 629' with 700 sacks cement

FIGURES INDICATE BOTTOM OF FORMATION

830	Red Bed
1750	Red Bed & Sand
2175	Red Bed
2490	Red Bed & Sand
3325	Shale
3830	Lime & Shale
3965	Shale
6117	Lime & Shale
6180	Shale
6300	Limestone

PLUGGING INFORMATION

Plugged with 60 sacks cement at 800'
25 sacks cement at 400'
10 sacks cement at 30'

5 sacks cement in mouse hole and 5 sacks cement in rat hole.
Job complete at 6:30 P.M. 9-07-80

RECEIVED
ZENITH DRILLING CORPORATION

OCT 19 1980

CONSERVATION DIVISION
WICHITA, KS

State of KANSAS

County of SEDGWICK

I, Emmet E. Hall of Zenith Drilling Corporation

do hereby state the above and foregoing is a true and correct copy of the log of the Thies #1-7 well.

Emmet E. Hall

Subscribed and sworn to before me this 10th day of September 19 80

My Commission Expires: 12/15/80

Sharon R. Allen
Sharon R. Allen NOTARY PUBLIC

Hawkins Oil & Gas, Inc.

THEIS #1-7

Sec. 7-35S-25W

1980' FNL & 990' FWL

Clark Co., KS

6000' Chester

HOG Interest: 50%

Zenith Rig #7

Newell Harrington Prospect #3

1980 A & 1980 B Programs

830'
Prog. 770'

1280'
Prog. 450'

2490'
Prog. 1210'

3325'
Prog. 835'

3965'
Prog. 640'

4630'
Prog. 665'

5300'
Prog. 670'

5710'
Prog. 410'

3-27-80
MIRU.

8-28-80

Spudded 5 p.m. 8-27-80. Cmt. TMC: \$163.00
Bit #1 made 770' in 10 1/2 hrs. 10 hrs.
MIRU, 10 1/2 hrs. drlg., 2 1/2 hrs. trip
out to run csg., 1/4 hr. conn., 3/4 hr.
circ. prep. to run csg. Ran 19 jts. 24#
8 5/8" csg. 830' overall set @ 829'.
B.J. Hughes cmt. w/ 350 sx. 35-65 light
6% gel, 2% cc, 1/4# celloflake, 150 sx.
Class "H" 3% cc. Plug dn. @ 7:30 a.m.
8-28-80. Float held, lost circ. w/ approx.
70 sx. left to pump. Prep. to 1". 1 Day.

8-29-80

Drlg. red bed, native mud, TMC. \$163.00.
Bit #1 made 450' in 6 1/2 hrs. 1/2 hr.
cmt., 16 hrs. WOC, 6 1/2 hrs. drlg.,
1 hr. drlg. plug & cmt. 2 Days.

8-30-80

8 5/8" ran 115' of 1" pipe dn. annulus.
Cmt. w/ 150 sx. Class "H" 3% cc. Cmt.
circ.. Job complete @ 12:30 p.m. 8-28-80.
Drlg. red bed, native. TMC: \$163.00.
Bit #1 cut 1660' in 28 hrs. 23 hrs. drlg.,
1 hr. service rig & conn. 3 Days.

8-31-80

Drlg. lm. & sh. Vis. 32, MW 8.9, LCM 6#,
Chl 17,800, TMC: \$1,741.00. Bit #1 cut
2495' in 49 3/4 hrs. 22 3/4 hrs. drlg.,
1 1/4 hrs. service rig & repair. 4 Days.

9-1-80

Bit trip. Lm. & sh. Dev: 1° @ 3965'.
Vis. 34, MW 9.0, LCM 4#, Chl 31,000, TMC:
\$2719.00. Bit #1 out @ 3965' made 3135'
in 71 hrs. 21 hrs. drlg., 2 hrs. trip,
1 hr. rig service & conn. 5 Days.

9-2-80

Drlg. lm. & sh. Vis. 34, MW 9.0, LCM 5#,
Chl 22,000, TMC: \$4,001.00. Bit #2 F-3,
cut 665' in 20 1/2 hrs. 20 1/2 hrs. drlg.,
3 hrs. trip, 1/2 hr. rig service. 6 Days.

9-3-80

Drlg. Vis. 37, MW 9.0, LCM 4#, Chl 14,400
TMC: \$6,291.00. 23 hrs. drlg., 1 hr.
rig service & conn. Bit #2 made 1365'
in 43 1/2 hrs. 7 Days.

9-4-80

Drlg. lm. Vis. 41, MW 9.0, WL 9.8, LCM
5#, Chl 7200, TMC: \$8,095. 23 hrs. drlg.
1 hr. rig service & conn. Bit #2 made
1745' in 66 1/2 hrs. Burnt 60-80 acres
grassland. 8 Days.

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 1998

CONSERVATION DIVISION
WICHITA, KS

Hawkins Oil & Gas, Inc.

THEIS #1-7

Sec. 7-35S-25W

1980' FNL & 990' FWL

Clark Co., KS

6000' Chester

HOG Interest: 50%

Zenith Rig #7

Newell Harrington Prospect #2

1980 A & 1980 B Programs

6085'

Prog. 375'

6295'

Prog. 210'

TD 6300'

Prog. 5'

TD 6300'

ORIGINAL

9-5-80

Drlg. 1m. Vis. 53, MW 9.0, WL 8.8, LCM 4#, Chl 9800, TMC: \$9,929.00. 23 hrs. drlg., 1 hr. rig service & conn. Bit #2 made 2120' in 89 1/2 hrs. Elevations: KB 2182'; DF 2179'; GL 2171'. 9 Days.

9-6-80

Drlg. 1m. Dev: 3/4° e 6117'. Vis. 53, MW 9.0, WL 8.8, LCM 4#, Chl 9800, TMC: \$10,358. Bit #2 made 2152' in 93 hrs. Bit #3 made 177' in 14 1/4 hrs. 16 1/2 hrs. drlg., 6 1/2 hrs. trip, 1 hr. rig service & conn. 10 Days.

9-7-80

Reached TD @ 7:30 a.m. WOO 1m. Dev: 3/4° @ 6299'. Vis. 58, MW 9.0, WL 9.2, LCM 3#, Chl 8000, TMC: \$10,358. 1/2 hr. drlg., 5 1/2 hrs. trip, 7 3/4 hrs. logging, 4 hrs circ., 6 1/2 hrs. WOO. LTD 6299'. Bit #3 made 5' in 24 hrs. 11 Days.

9-8-80

Moving rig. 2 1/2 hrs. WOO, 4 1/2 hrs. TOO surface to LDDC. Trip back in hole to LDDP. 5 hrs. LDDC & plug hole. B.J. cmt. w/ 60 sx. Class "H" @ 800', 25 sx. @ 400', 10 sx. @ 40', & 5 sx. in rat.hole. Finish @ 6:30 p.m. 9-7-80. 12 Days. FINAL REPORT

ml

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 19 1998

CONSERVATION DIVISION
WICHITA, KS



BJ HUGHES Inc.
A SUBSIDIARY OF HUGHES TOOL COMPANY

P.O. BOX 2750, LONG BEACH, CALIFORNIA 90801

INVOICE

ORIGINAL

TERMS: PAYABLE 30 DAYS AFTER DATE OF INVOICE
CASH DISCOUNT 2% IF PAID WITHIN 10 DAYS

32227

DATE OF JOB: 08-31-80 DISTRICT: (W) NO. DISTRICT: 01-33071 NEW WELL OLD WELL CUSTOMER ORDER NO. 11847

CUSTOMER: Hawkins Oil & Gas Inc. WELL NO. 1-7 LEASE: yHo's

ADDRESS: 40 Highway 2011, Liberal, KS 67901 COUNTY/PARISH: Clark STATE: KS

CITY: Liberal STATE: KS ZIP: 67901 FIELD NAME: SW Emblewood

AUTHORIZED BY: Harold Quastler 67901 WELL OWNER: Same

CUSTOMER ACCOUNT NO. 27780 OFFICE USE ONLY

HAWKINS OIL & GAS INC
c/o LOWERY LEASE MANAGEMENT
BOX 1578
LIBERAL KS 67901

SERVICE TICKET NO. 38889 STATE 15 YES NO

SALESMAN NUMBER 33071 COUNTY/PARISH 99 YES NO

CITY 99 YES NO

TRUCK # TRAILER #	NO. OF LOADS	TRUCK & TRAILER NUMBER	NO. OF LOADS	LITERATURE #	NO. OF MILES FROM STATION TO WELL
3781-8703	1			1783	
3813-8647	1			6310	
TOTAL PIECES OF BJ EQUIPMENT USED					4 66

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ HUGHES Inc.

SEP 04 1980

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	BRAND & TYPE	ORDERED	USED	RETURNED	CHANGED	UNIT PRICE	UNIT	PRICE EXTENSION
1.0.4.1.0.5.0.5	Okla. Class #	300	300	-	300	5.05	CF	1515 00
1.0.4.1.5.0.0.5	BJ Lins	350	350	-	350	5.15	CF	1802 50
1.0.4.1.5.0.4.8	Calson Chloride	500	500	-	500	18.25	CU	273 25
1.0.4.3.2.0.0.8	Colla-Flake	80	80	-	80	1.15	LB	104 20
1.0.4.1.8.0.3.5	MIXING SERVICE				679.1	.81	CF	550 17
1.0.4.1.9.0.8.0	Returned Material Charge				30.2	.65	TON	1295 58
	RELEASE CHARGE				66	.65	TON	1292 10
99976415	3% Kansas Sales Tax							166 14
	<i>Thank you</i>							5538 10
	<i>Sub</i>							166 14
	<i>Total</i>							5704 24

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 1980

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) 653462

ORIGINAL



BJ-HUGHES Inc. A SUBSIDIARY OF HUGHES TOOL COMPANY

INVOICE

TERMS: PAYABLE 30 DAYS LONG BEACH, CALIFORNIA NET 20% DISCOUNT IF REQUESTED ONLY

33620

P.O. BOX 2250, LONG BEACH, CALIFORNIA 90801

DATE 09-23-80 NO 34776

DATE OF JOB 09-07-80	DISTRICT <i>Drummond</i>	DIST NO 33071	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	CUSTOMER ORDER NO
CUSTOMER <i>Hawkins Oil & Gas</i>	WELL NO 1-7		LEASE <i>Ther's</i>		
ADDRESS <i>P.O. Box 1578 Liberal KS 67901</i>	COUNTRY/PARISH <i>Clark</i>		STATE <i>Ks</i>		
CITY <i>Liberal</i>	STATE <i>Ks</i>	ZIP <i>67901</i>	FIELD NAME <i>Sid Enclosure</i>		
AUTHORIZED BY <i>Tommy L. Dyer</i>	WELL OWNER <i>Sam</i>				

CUSTOMER ACCOUNT NO. **29780**

OFFICE USE ONLY

HAWKINS OIL & GAS
C/O LOWERY LEASE MANAGEMENT
BOX 1578
LIBERAL KS 67901

SERVICE TICKET NO. 38893	STATE 15	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>
SALESMAN NUMBER 33071	COUNTRY/PARISH 99	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>
	CITY 99	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>

TRUCK & TRAILER NUMBER	NO OF LOADS	TRUCK & TRAILER NUMBER	NO OF LOADS	OTHER EQUIPMENT NO	NO OF MILES FROM STATION TO WELL
8879-8586	1			1783	
				6310	
				TOTAL PIECES OF BJ EQUIPMENT USED 3	66

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for service, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ-HUGHES Inc.

PRICE BOOK **01** **SEP 15 1980** SIGNED: *Jack Condon*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF NO	BRAND & TYPE	ORDERED	USED	RETURNED	CHARGED	UNIT PRICE	UNIT	PRICE EXTENSION
1.0.4.1.0.50.5	OKla Class H	100	100	-	100	5.05	27	505.00
1.0.4.1.6.0.3.5	MIXING SERVICE				100	.81	27	81.00
1.0.4.1.9.0.8.0	MILEAGE CHARGE	TONS 4.7	MILES 66			.65		201.63
								Sub 787.63
								23.63
								Total 811.26

RECEIVED
KANSAS COOPERATION COMMISSION
OCT 19 1980
CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE *Paul P. Dixon* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Jack Condon*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED

ORIGINAL

UJ HUGHES INC.
ONE OF THE LEADING OILFIELD EQUIPMENT SUPPLIERS

33813

PO BOX 2730 LONG BEACH, CALIFORNIA 90801

DATE OF ORDER 09-22-98
SERVICE NO 38092

CUSTOMER *Hawkins Oil Gas*
ADDRESS *2730 Long Beach Blvd*
CITY *Liberal* STATE *Ks* ZIP *67901*
AUTHORIZED BY *RODD LOZUIS*

WELL NO *1-7* WELL NAME *Clark* STATE *Ks*
FIELD NAME *SW Engwood*
WELL OWNER *Same*

CUSTOMER ACCOUNT NO *27780* OFFICE USE ONLY
HAWKINS OIL & GAS
C/O LOVERY LEASE MANAGEMENT
BOX 1578
LIBERAL KS 67901

WELL DEPTH *477'* STATE *KS* YES NO
FLOW LOG COUNTY *9.7* YES NO
SALESPER NUMBER *33071* CITY *9.9* YES NO
PUMPING EQUIPMENT TIME IN OPR DATE
TRUCK CALLED *10:30 AM 09/22/98*
ARRIVED AT JOB *12:15 PM 09/22/98*
START OPERATION *02:30 PM 09/22/98*
FINISH OPERATION *06:45 PM 09/22/98*
TIME RELEASED *07:11 AM 09/22/98*
MILE FROM STATION TO WELL *6.6* TOTAL OIL EMPLOYEES *4*

STAGE NO. TYPE *Phc to 1500' on* WORKING DEPTH *900'*
SURFACE INTERMEDIATE PRODUCTION ASHYDIAL
TOTAL PREV GALS SIZE *7 7/8"* DEPTH *6300'*
TOTAL NEAR GPTH SIZE *4 1/2" 16.6"* DEPTH *900'*
PIPE OR TUBING NO. *1783* FLUID *MUD + H₂O*

OTHER EQUIPMENT (UNIT NUMBERS) SACKS BRAND TYPE % GCL ADMINS
3879 8536 *100* *okla* *ClassH* - -
DATE *6/3/10* SED *15-1980*
JOB TYPE *232* JOB CLASS *4*
TOTAL PIECES OF BJ EQUIPMENT USED *3*

CEMENT DATA BULK SACKS
LEAD WEIGHT *15.7* VOLUME (GAL) *112.1* *20.85* GALL
TAIL WEIGHT VOLUME (GAL) *102.3AL*
SLURRY: 102 GAL VOLUME (GAL) *102.3AL*
SACK CLASS. RT TREATED WITH % OF TOTAL UNPLACED *12.4* GALL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
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PRICE BOOK *0.1*

SIGNED: *Mark Condon*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	PRICE EXTENSION
1.0.1.0.3.1.0.5	1	1245 Cement Pump Unit	375.00	EA	375.00
1.0.1.0.2.1.1.0	600	ADD'l Postage Below	.39	FT	234.00
1.0.1.0.9.0.0.5	132	Mileage on Pump Unit	1.25	EA	165.00
				Sub-	774.00
9.9.9.7.1.1.1.5		3% Kansas Sales Tax			23.22
					Total 797.22

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 1998

CONSTRUCTION DIVISION
OCT 11 1998

SERVICE REPRESENTATIVE *Paul J. Dixon*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Mark Condon*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED